

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-009-23,205-0000

ADDRESS P.O. Box 1850 COUNTY Barton

Great Bend, KS 67530 FIELD Kraft-Prusa

** CONTACT PERSON J.C. Musgrove PHONE (316)-792-1383 PROD. FORMATION Lansing

PURCHASER Permian Corporation LEASE Wirth "B"

ADDRESS P.O. Box 1183 WELL NO. 1

Houston, TX 77001 WELL LOCATION C S/2 S/2 SW

DRILLING Lobo Drilling Co. 1320 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 330 Ft. from South Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 8 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3350 PBD 3264

SPUD DATE 8-23-83 DATE COMPLETED 8-30-83

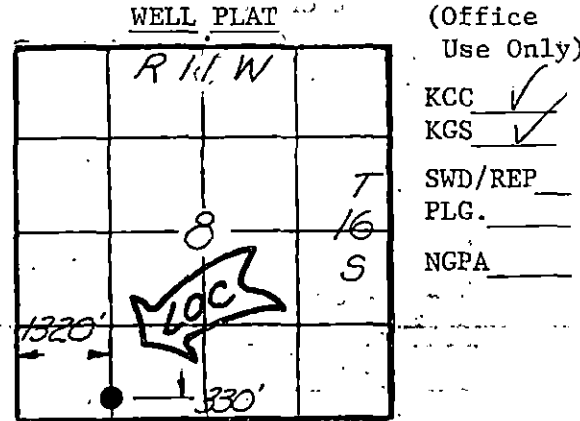
ELEV: GR 1858 DF 1861 KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 379 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.C. Musgrove
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November

19 83 .



Margaret Baldwin
(NOTARY PUBLIC)
Margaret Baldwin

MY COMMISSION EXPIRES: February 25, 1987

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1983
11-16-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR The Roxana Corporation LEASE Wirth "B" SEC. 8 TWP. 16 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Electric Log Depth

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p> <p>DRILL STEM TEST #1 2833-2855</p> <p>Open: IF 30 FF 30</p> <p>Blow: Weak, died.</p> <p>Recovery: 30' mud</p> <p>Pressures: ISIP 531 psi FSIP 446 psi IFP 21-21 psi FFP 31-31 psi HSH 1536-1504 psi</p> <p>DRILL STEM TEST #2 2996-3067</p> <p>Open: IF 45 FF 45</p> <p>Blow: Gas to surface 40 min. too small to measure</p> <p>Recovery: 180' gas cut mud</p> <p>Pressures: ISIP 414 psi FSIP 382 psi IFP 53-63 psi FFP 74-85 psi HSH 1631-1589 psi</p> <p>Con't on Page 2</p>			<p>Anhydrite 709 (+1154)</p> <p>Topeka 2608 (- 745)</p> <p>Heebner 2898 (-1035)</p> <p>Toronto 2915 (-1052)</p> <p>Douglas 2928 (-1065)</p> <p>Brown Lime 2993 (-1130)</p> <p>Lansing 3011 (-1148)</p> <p>Base/KC 3271 (-1408)</p> <p>Conglomerate 3281 (-1418)</p> <p>Arbuckle 3293 (-1430)</p> <p>R.T.D. 3350 (-1487)</p> <p>L.T.D. 3351 (-1488)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	379	60/40 pozmix	200	2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	3347	60/40 pozmix	125	15 bbls salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	3299-3304
TUBING RECORD			2	DP	3149-3189 (OA)
Size	Setting depth	Packer set at			
2 7/8	3261				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 NE 15%	3299-3304
2250 Reg 15%	3149-3189 (OA)

Date of first production <u>October 19, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	Gravity <u>34</u>
Estimated Production -I.P. <u>10</u> bbls.	Gas <u>-</u> MCF	Water <u>25</u> % bbls.
Disposition of gas (vented, used on lease or sold) <u>Lease</u>		Gas-oil ratio <u>CFPB</u>
Perforations <u>3149-3189 (OA)</u>		

OPERATOR The Roxana Corporation

LEASE NAME Wirth "B"

SEC. 8 TWP. 16 RGE. 11

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DRILL STEM TEST #3 3068-3098</u></p> <p>Open: IF 45 FF 45</p> <p>Blow: Strong</p> <p>Recovery: 150' GIP, 90' GCM W/O SPKS 60' GCWM</p> <p>Pressures: ISIP 265 psi FSIP 265 psi IFP 53-53 psi FFP 95-95 psi HSH 1653-1642 psi</p>				
<p><u>DRILL STEM TEST #4 3151-3200</u></p> <p>Open: IF 30 FF None</p> <p>Blow: Weak, died</p> <p>Recovery: 90' mud w/oil specks</p> <p>Pressures: ISIP 244 psi FSIP None IFP 63-63 psi FFP None HSH 1695 psi</p>				
<p><u>DRILL STEM TEST #5 3267-3301</u></p> <p>Open: IF 30 FF None</p> <p>Blow: Weak, died</p> <p>Recovery: 30' mud w/oil specks</p> <p>Pressures: ISIP 659 psi FSIP None IFP 74-95 psi FFP None HSH 1855-1844 psi</p>				
<p><u>DRILL STEM TEST #6 3299-3307</u></p> <p>Open: IF 45 FF 45</p> <p>Blow: Weak, increasing to fair</p> <p>Recovery: 40' GIP, 30' clean oil, 300' HOCM</p> <p>Pressures: ISIP 617 psi FSIP 574 psi IFP 53-85 psi FFP 117-127 psi HSH 1780-1780 psi</p>				
<p>MI&RUCT. PERF Arbuckle 3304-3309, 2S/F 300 Acid wtr. squeeze w/100 sks Perf 3299-3304, 200 acid, all wtr Plug @ 3264. Perf 3186-3187, 3170-3173, 3149-3152, 2250 acid swab 7 BFPH, 40% oil</p>				
<p>POP</p>				

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