

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

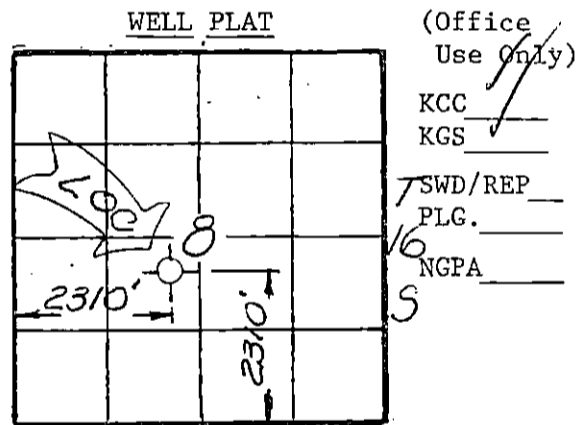
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984
OPERATOR The Roxana Corporation API NO. 15-009-23,438
ADDRESS P.O. Box 1850 COUNTY Barton
Great Bend, KS 67530 FIELD
** CONTACT PERSON J.C. Musgrove PROD. FORMATION
PHONE (316)-792-1383

PURCHASER LEASE Wirth "B"
ADDRESS WELL NO. 2
WELL LOCATION NE NE SW
DRILLING Lobo Drilling 2310 Ft. from South Line and
CONTRACTOR 2310 Ft. from West Line of
ADDRESS P.O. Box 877 the SW (Qtr.) SEC 8 TWP 16 RGE 11 (W).
Great Bend, KS 67530

PLUGGING Lobo Drilling Co.
CONTRACTOR
ADDRESS P.O. Box 877
Great Bend, KS 67530

TOTAL DEPTH 3330' PBD
SPUD DATE 2-21-84 DATE COMPLETED 2-27-84
ELEV: GR 1821' DF KB 1826'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented. 368'. DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

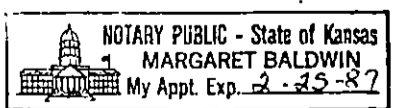
A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of J.C. Musgrove with '(Name)' written below.

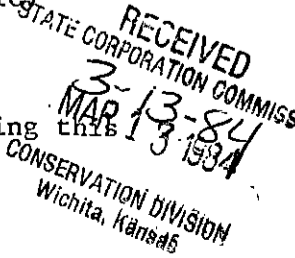
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1984.



Handwritten signature of Margaret Baldwin with '(NOTARY PUBLIC)' written below.

MY COMMISSION EXPIRES: February 25, 1987

** The person who can be reached by phone regarding any questions concerning information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Sample Tops				
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Drill Stem Test #1 2807-2850 15-15-15-15 Blow: Weak surface blow, died in 7 min. Recovery: 10' mud Pressures: BHP 587-457 IFP 50-50 FFP 50-50</p> <p>Drill Stem Test #2 3000-3070 45-30-30-30 Blow: Weak Recovery: 210' gas cut mud Pressures: BHP 190-201 IFP 105-116 FFP 169-169 HSH 1694-1673</p> <p>Drill Stem Test #3 3070-3082 45-30-30-30 Blow: Weak Recovery: 70' gas cut mud w/few oil specks 20' muddy water w/few oil specks Pressures: BHP 508-487 IFP 105-105 FFP 100-84 HSH 1696-1673</p> <p>If additional space is needed use Page 2,</p>			<p>Anhydrite 690 +1136</p> <p>Queen Hill 2792 - 966</p> <p>Plattsmouth 2811 - 985</p> <p>Heebner 2880 -1054</p> <p>Toronto 2897 -1071</p> <p>Douglas 2908 -1082</p> <p>Brown Lime 2971 -1145</p> <p>Lansing 2986 -1160</p> <p>Base/KC 3262 -1436</p> <p>Conglomerate 3288 -1462</p> <p>Arbuckle 3324 -1498</p> <p>R.T.D. 3330 -1504</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	368'	60/40 pozmix	200	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
Perforations		

OPERATOR: The Roxana Corporation LEASE NAME Wirth "B"

SEC. 8 TWP. 16 RGE. 11 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Drill Stem Test #4 3124-3185 15-15-15-0 Blow: Weak, died in 12 min. Recovery: 60' gas cut mud w/few oil spks Pressures: BHP 137-0 IFP 77-77 FFP 121-110 HSH 1707-1685</p>				
<p>Drill Stem Test #5 3260-3330 10-15-30-30 Recovery: 40' mud 60' very slightly oil cut mud 120' watery mud w/few oil spks Pressures: ISIP 983 FSIP 1014 IFP Plugged off FFP 158-169</p>				
<p>Dry & Abandoned</p>				