

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 093-01,003-0001 **ORIGINAL**

County Kearny

C - NW - SE Sec. 16 Twp. 24S Rge. 37 X W

1980 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Odessa Well # 1-16

Field Name Wildcat

Producing Formation none

Elevation: Ground 3271 KB 3283

Total Depth 5450' PBDT 0'

Amount of Surface Pipe Set and Cemented at 2105' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan API 2 Oxo
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 3400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name NOV 18 1993

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist: Charles Spradlin, Sr.

Designate Type of Completion
 New Well Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Pan American Petroleum Corp

Well Name: #2 Vernon G. Kropp

Comp. Date 2-26-63 Old Total Depth 5280

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

10/10/91 10/15/91 10/16/91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

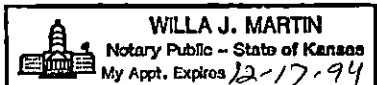
Signature Evan C Mayhew

Title District Engineer Date 10-21-91

Subscribed and sworn to before me this 21 day of Oct 19 91

Notary Public Willa J Martin

Date Commission Expires 12-17-94



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

RECEIVED Distribution

STATE CORPORATION COMMISSION KGS _____ SWS/Rep _____ NGPA _____ Plug _____ Other _____ (Specify)

OCT 22 1991

Operator Name BEREXCO INC Lease Name Odessa Well # 1-16
 Sec. 16 Twp. 24S Rge. 37 County Kearny
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 see attached sheet

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	na	2105	na	1200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose of Cement	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A
 Production Interval _____

CONFIDENTIAL**ORIGINAL****RELEASED****NOV 1 8 1993****FROM CONFIDENTIAL**

DRILL STEM TESTS

Odessa #1-16
C NW SE Sec 16-24S-37W
Kearny County, KS

DST #1 Marmaton 4520-4544'
15(30)60(120)
BLOW: weak blow, died in 5 min.
BLOW: weak surface blow, died in 5 min. Blow resumed in 15 min & built to 5
inch in bucket.
IH: 2101
IFP: 43/76
ISIP: 1173
FFP: 108/140
FSIP: 1152
FH: 2060
T°:
Rec: 150' muddy water (cl 19,500 ppm) & 190' drlg mud.

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1991