

SIDE TIX

Operator Name Amoco Production Company Lease Name Snider G.U. B Well # 3HI

cc. 11 Top. 24 Rec. 37
 East
 West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Chase</td> <td>2478'</td> <td></td> </tr> <tr> <td>Herrington</td> <td>2504'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2544'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2564'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2628'</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2662'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Chase	2478'		Herrington	2504'		Krider	2544'		Winfield	2564'		Towanda	2628'		Ft. Riley	2662'	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	796'	Lite C	215	Cello-Flake
Production	1-1/8"	5-1/2"	15.5#	2710'	Premium C	150	
					Lite C	400	
					Premium C	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot				Specify Footage of Each Interval Perforated			
				Depth			
				Frac with 721,500# 8/16 8/16 sand and 178,500 gal. gelled water			
				2465-2710'			
TUBING RECORD							
Size		Set At		Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
ST		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		bbls.	Hcf	lbs.			
			1500				

Disposition of Gas: Vented Solid Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conningled other (specify) slotted casing

Production Interval: 2465-2710'