

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21181-0000 AUG 2 5 1991 6

County Kearny
approx. NW SE SE/4 Sec. 35 Twp. 24S Rge. 36 X West

FROM CONFIDENTIAL

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: CIG

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Gabbert Jones

License: 5842 STATE CORPORATION COMMISSION

Wellsite Geologist: Craig Corbett

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-24-91 4-27-91 7-2-91
Spud Date Date Reached TD Completion Date

1250 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

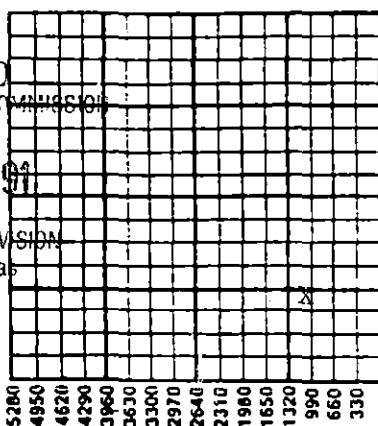
Lease Name Beymer A Well # 3

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 3000 KS 3011

Total Depth 3110' PBD 3052'



Amount of Surface Pipe Set and Cemented at 832' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 7-10-91

Subscribed and sworn to before me this 10th day of July, 19 91.

Notary Public Kay Ann Filmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Beymer A Well # 3
 Sec. 35 Twp. 24S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Ran Compensated Spectral Natural GR log

Name	Formation Description	
	Top	Bottom
Hollenberg	2370	2378'
Herington/Krider	2390	2444'
Windfield	2458	2470'
Towanda	2512	2546'
Ft. Riley	2560	2584'
TD		3110
PBTD		3052

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	832'	Cl. C	450	6% gel
production	7 7/8"	5 1/2"	14#	3104'	Cl. C	575	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
Shots Per Foot	Specify Footage of Each Interval Perforated		
2	2370-2378	Acidized Chase w/5000 gal. of 15% FE HCL acid.	2370-2564'
	2390-2444		
	2458-2470		
	2512-2546	Frac'd Chase w/92,000 gal. of 30# HPG-I.G.C. XL gel	2370-2564'
	2560-2584		

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 7-2-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		515 MCPFD			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Conmingled Other (Specify) _____

Production Interval 2370-2584



DOWELL SCHLUMBERGER INCORPORATED

15-093-21181-0000

REMITTANCE
KCC
INVOICE

REMIT TO:

RELEASED

P O BOX 890788

DALLAS TX 75289-0788

AUG 25 1992

CO

0312

ORIGINAL

407491

OXY USA INC

P O BOX 26100
OKLAHOMA CITY

05 21

FROM CONFIDENTIAL

INVOICE DATE

INVOICE NUMBER

CEMENTING
CEMENT SURFACE C

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
A3	KS	KEARNY	OLYSSIS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
			04/24/91	STEVE PORTER	

9-1572413x 2360.1/724 MS 4-30

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871010	CSNG CHNT 501-1000' 1ST 8 HR	SHR	1	670.0000	670.00
049102000	TRANSPORTATION CHNT TOP MILE	MT	426	.8000	340.80
049100000	SERVICE CHG CEMENT MATL LAND	CFT	494	1.1500	568.10
059697000	FACE TREAT ANALYSIS RECORDER	JOB	1	125.0000	125.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	29	2.6500	76.85
040003000	D903, CEMENT CLASS C	CFT	336	7.7500	2,604.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	114	3.5000	399.00
045014050	D20, BENTONITE EXTENDER	LBS	1698	.1600	271.68
067005100	S1, CALCIUM CHLORIDE	LBS	800	.3400	272.00
044003025	D29, CELLOPHANE FLAKES	LBS	112	1.4500	162.40
056704085	PLUG CENG 8-5/8" TOP AL CORE	EA	1	150.0000	150.00
	DISCOUNT - MATERIAL				1,466.33-
	DISCOUNT - SERVICE				667.62-
				SUB TOTAL --	3,481.71
H C	STATE TAX ON			2,392.43	101.68
				AMOUNT DUE --	3,583.39

RECEIVED
STATE CORPORATION COMMISSION

JUL 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Handwritten signatures and initials: WJ, WS, MS, 006

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE MAY 25, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

RA Adamak
R A ADAMAK



DOWELL SCHLUMBERGER INCORPORATED CC

REMITTANCE

INVOICE

15-193-21151-0000

REMIT TO:

JUL 16
P.O. BOX 89
RELEASED
CONFIDENTIAL
AUG 25 1992

0312

ORIGINAL

607491
NRY USA INC
P.O. BOX 26100
OKLAHOMA CITY
OK 73122

INVOICE DATE
INVOICE NUMBER
PAGE
FROM CONFIDENTIAL
TYPE SERVICE
CEMENTING CEMENT PRODUCTS
E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO. / REF.
	KS	REARVY	ULYSSES	DS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
	04/26/91	STEVE PORTER			

9-1572413 x 2360.1 / 724 WSS-D

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871035	CON CRHT 3001-3500' 1ST 8 HR	BHR	1	1,160.0000	1,160.00
049102000	TRANSPORTATION CRHT TON MILE	MT	520	.8000	416.00
049100000	SERVICE CHG CEMENT NATL LAND	CFT	618	1.1500	710.70
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	125.0000	125.00
059200002	MILEAGE. ALL OTHER EQUIPMENT	MT	20	2.6500	53.00
040003000	D903. CEMENT CLASS C	CFT	333	7.7500	2,580.75
045009000	D35. LYTEPOZ-3 EXTENDER	CFT	242	3.5000	847.00
045014056	D20. BENTONITE EXTENDER	LBS	2028	.1600	324.48
044003025	D29. CELLOPHANE FLAKES	LBS	144	1.4500	208.80
067005100	SI. CALCIUM CHLORIDE	LBS	462	.3400	157.08
044002050	D60. FLAC FLUID LOSS ADDITIV	LBS	139	7.1000	986.90
100202000	D026. CHEMICAL WASH OUT	BRL	12	24.9000	298.80
067011000	M117. POTASSIUM CHLORIDE	LBS	300	.2500	75.00
056704054	PLUG CENG 5-1/2" TOP AL CORE	EA	1	105.0000	105.00
	DISCOUNT - MATERIAL				2,177.69
	DISCOUNT - SERVICE				961.21
				SUB TOTAL --	4,989.59
	H C STATE TAX ON			3,406.12	144.76
				AMOUNT DUE --	5,054.35

7-22-91

RECEIVED
STATE CORPORATION COMMISSION

JUL 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Handwritten signatures and initials:
L.H. Poling
SB
WSS
WSS
WSS-006

WITH QUESTIONS CALL 316-356-1232

FEDERAL TAX ID # 38-239-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE MAY 27, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS

Signature: R A Adamsiak
R A ADAMIAK