

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Colorado Interstate Gas

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/14/95 2/17/95 5/19/95
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21422-0000

County Kearny

NE - SW - NE Sec. 35 Twp. 24S Rge. 36 X W

3345 Feet from X (circle one) Line of Section

1360 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, NW or SW (circle one)

Lease Name Beymer A Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2989 KB 2998

Total Depth 2805 PBTB 2757

Amount of Surface Pipe Set and Cemented at 594 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 594 w/ 265 sx cmt.

Drilling Fluid Management Plan ALT 1 JH 5-15-96
(Data must be collected from the Reserve Pit)

Chloride content 3700 ppm Fluid volume 2450 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name _____

Lease Name _____ License No. JUL 15 1996

Quarter Sec. NE Twp. 24S Rge. 36

County _____ Docket No. _____

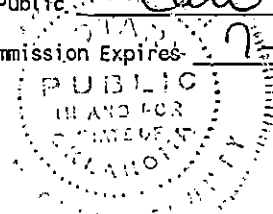
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 6/6/95

Subscribed and sworn to before me this 6th day of June, 1995.

Notary Public [Signature]
Date Commission Expires 7-14-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-3T(7-95)
MISSION
JUN 15 1995
6-8-95
CADATAIWP/KCCC/COMP/HC/HUG
CONSERVATION DIVISION
WICHITA, KANSAS

DATE 01/17/95

Operator Name OXY USA Inc. Lease Name Beymer A Well # 4
 Sec. 35 Twp. 24S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Spaced Neutron	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2368</td> <td>630</td> </tr> <tr> <td>Herrington</td> <td>2398</td> <td>600</td> </tr> <tr> <td>Krider</td> <td>2410</td> <td>588</td> </tr> <tr> <td>Winfield</td> <td>2450</td> <td>548</td> </tr> <tr> <td>Towanda</td> <td>2512</td> <td>486</td> </tr> <tr> <td>Ft Riley</td> <td>2554</td> <td>444</td> </tr> <tr> <td>Matfield</td> <td>2600</td> <td>398</td> </tr> <tr> <td>Wreford</td> <td>2646</td> <td>352</td> </tr> <tr> <td>Council Grove</td> <td>2698</td> <td>300</td> </tr> </table>	Name	Top	Datum	Hollenberg	2368	630	Herrington	2398	600	Krider	2410	588	Winfield	2450	548	Towanda	2512	486	Ft Riley	2554	444	Matfield	2600	398	Wreford	2646	352	Council Grove	2698	300
Name	Top	Datum																														
Hollenberg	2368	630																														
Herrington	2398	600																														
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Ft Riley	2554	444																														
Matfield	2600	398																														
Wreford	2646	352																														
Council Grove	2698	300																														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	594	Midcon 223 C	265	2%cc
Production	7 3/4"	5 1/2"	14	2805		510	2%cc
					Midcon 2 50/50 Poz		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	2368-72, 2400-04, 2416-20, 2458-62, 2514-16,	Acidize w/ 2000 gal 7.5% HCL
	2566-68.	Frac w/53,760 gal gel wtr.,
		266,000# 10/20 CSSI sand

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>5/2/95</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 200	Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval 2368-2568
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

CHARGE TO: **Oxy USA INC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

Jerry L.
 No. **706405 - 7**
 TICKET
 15-093-21422-0000
 PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS 1. LIBERAL KS 025540	WELL/PROJECT NO. 4	LEASE BEYMER 'A'	COUNTY/PARISH KEARNY	STATE KS	CITY/OFFSHORE LOCATION	DATE 2-14-95	OWNER SAME
2. HAGTON KS 025535	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR CHEYENNE DR LG	RIG NAME/NO. CHEYENNE 1st	SHIPPED PUL	DELIVERED TO LOCATION DELA'N	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION 35-245-36W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOG ACCT. DE.	DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
000-117			MILEAGE	58	mi	1	UNIT	2.75	159.50
001-016			PUMP CHARGE	594	77	6	HR		890 -
030-018			TOP PLUG	8 5/8	IN	1	EA		130 -
806.61048	40		CENTRALIZERS	"	"	3	EA	65 -	195 -
825.1269	597		ALUMINUM PLUG BAFFLE	"	"	1	EA		45 -
806.71462	320		CANVAS CEMENT BASKET	"	"	1	EA		108 -
890.10802	350		HOWCO WELD "A"	"	"	1	EA		14.50

ORIGINAL
 CONFIDENTIAL
 RELEASED JUL 15 1996 FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE x Jack Pepper	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1542 -
DATE SIGNED 2-15-95	TIME SIGNED 0200	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S) 4382 31
	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
	TREE CONNECTION	TYPE VALVE		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered				ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 5924.31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Jack Pepper	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) x Jack Pepper	HALLIBURTON OPERATOR/ENGINEER Jim Broadway	EMP # 24604	HALLIBURTON APPROVAL J. L. ...	40.5% *
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HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

15-093-21422-0000

TICKET No. 706405

FORM 1911 R-10

87

CUSTOMER PLC OXY USA

WELL BEYMER

DATE 2-14-95

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
504-050	516.00265				PREMIUM PLUS CEMENT	150	SK				11 19	1678 50
504-200					MIDCON #3	115	SK				15 54	1787 10
509-406	890.50812				CALCIUM CHLORIDE 2#/150SK	3	SK				36 75	110 25
507-210	890.50071				FLOCELE 1/2#/150SK	38	LB				1 65	62 70
ORIGINAL CONFIDENTIAL RELEASED JUL 15 1996 FROM CONFIDENTIAL												
500-207					SERVICE CHARGE	CUBIC FEET 287					1 35	387 45
500-306					MILEAGE CHARGE	TOTAL WEIGHT 25,866	LOADED MILES 29			TON MILES 375.06	95	356 30

No. B 218579

CONTINUATION TOTAL

4382.31



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MID CONTINENT AREA
LIBERAL KS

15-093-21422-0000
BILLED ON TICKET NO. 706405

CUSTOMER OXY USA INC.
LEASE BEUMER "A"
WELL NO. 4
JOB TYPE 8 5/8 SURFACE CSG. DATE 2-14-95

WELL DATA
FIELD _____ SEC **35** TWP **24S** RNG **36W** COUNTY **KEARNY** STATE **KS.**

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	KB	594	
LINER						
TUBING						
OPEN HOLE			12 1/4	KB	594	SHOTS/FT.
PERFORATIONS				ORIGINAL		
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
ALUMINUM BAFFLE 8 5/8	1	N	
GUIDE SHOE		0	
CENTRALIZERS S-4	3		
BOTTOM PLUG		W	
TOP PLUG SW	1		
HEAD CEMENT BASKET	1	C	
PACKER HOWCO WELA "A" 1/2 B	1		
OTHER		0	

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 2-14-95	DATE 2-14-95	DATE 2-15-95	DATE 2-15-95
TIME 1630	TIME 2000	TIME 0105	TIME 0200

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
T. BROADFOOT	38242	LIBERAL KS.
R. MARTINEZ	52947	"
E.J. BOONE	50737	HUGOTOW KS.
	75496	
	75505	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____

PROP. TYPE _____ SIZE _____

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT **CEMENT**

DESCRIPTION OF JOB **CEMENT 8 5/8 SURFACE CSG.**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN

CUSTOMER REPRESENTATIVE **X Jack Pappas**

HALLIBURTON OPERATOR **Jim Broadfoot**

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	115	MIDCON 3		B		3.22	11.1
1	120	KREM PLUS		B	2% C.C. - 1/4" #7 LOCEGE	1.37	14.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET **39.90** REASON **SHOE JT.**

SUMMARY

VOLUMES

PRESLUSH BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD BBL.-GAL. _____

TREATMENT BBL. GAL. _____ DISPL. BBL. GAL. **35.2**

CEMENT SLURRY: BBL.-GAL. **66-35.3**

TOTAL VOLUME: BBL.-GAL. _____

REMARKS **CMT TO PIT 10 BBL 18 SKS**
MSDS LEFT WITH PUSHER



JOB LOG HAL-2013-C

CUSTOMER OXY. USA INC. WELL NO. 4 LEASE BEYMER "A" JOB TYPE 8 5/8 SURFACE CSG. TICKET NO. 706405

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							CALLED OUT READY NOW
	2000							ON LOCT. STILL DRILG
	2200							START COMING OUT OF HOLE
	2300							START RUNNING CSG.
	0025							Hook up HEAD TO CIRCULATE
	0050							CIRCULATION TO PIT SAFETY MEETING
	0105	0	0					Hook up Cnt LINE
	0109	3.6	66					START LEAD CMT 11.1 ¹⁵ /GAL
	0127	4.4	35.3					START TAIL CMT 14.8 ¹⁵ /GAL
	0135	0	0					SHUT DOWN DROP PLUG.
	0137	4.1	25					START DISPLACEMENT N ² O
	0143	2	35.2					SLOW RATE 35.2 TOTAL BBC
	0148	-	-					PLUG LANDED - SHUT IN
								JOB OVER
								NEVER BUMPED PLUG SHUT IN
								AT 35.5 BBL OUT
								RELEASED
								JUL 15 1996
								FROM CONFIDENTIAL
								10 BBL CMT PIT 185Ks
								THANKS FOR CALLING
								HALLIBURTON ENERGY SERVICES
								LIBERAL KS.
								HAVE A GOOD NIGHT
								BRADFORD - MARTINEZ - BOONE
								MS.D.S. LEFT WITH PUSHER



HALLIBURTON ENERGY SERVICES

FORM 1908 R-13

CHARGE TO: Oxy USA
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. 705770 -
 15-093-21422-0000
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>2. B. 291 025540</u>	WELL/PROJECT NO. <u>4</u>	LEASE <u>Beymer A</u>	COUNTY/PARISH <u>KEARNEY</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>2-16-95</u>	OWNER <u>Oxy USA</u>
2. <u>Hugoton 025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Chevron</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA <u>Coil</u>	DELIVERED TO <u>loc.</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>02</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	58	mi			2.72	159.50
001-016		1			Pump charge	2810	ft				1455.00
030-016		1			Top Rubber Hog	1	EA	5/2			60.00
12A	825.205	1		32	Guide shoe	1	EA	5/2			121.00
24A	815.15251	1		32	1/2" set flt. valve	1	EA	5/2			110.00
27	815.15311	1		32	Auto F. fill-up Assy.	1	EA	5/2			55.00
40	806.61022	1		32	Centralizer	10	EA	5/2		40.00	400.00
320	806.71430	1		32	cement basket	1	EA	5/2			90.00
350	840.10102	1		32	Weld-A	1	lb				14.50
313-376		1			BE-6	1	lb				70.00
218-577		1			SSO-21	3	gal			27.50	82.50
314-163		1			CLAG-Fit II	3	gal			28.00	84.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X [Signature]

DATE SIGNED: _____ TIME SIGNED: _____

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2701.50</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S) <u>8907.93</u>	
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>6974.18</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): X [Signature]

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]

HALLIBURTON OPERATOR/ENGINEER: Keith Boone EMP # 47841

HALLIBURTON APPROVAL: [Signature] 40.5% *



TICKET CONTINUATION

ORIGINAL

15-093-21422-0006

TICKET No. 705770

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

96

PLC

CUSTOMER
OXU USA

WELL
BEYMER

DATE
2-16-95

PAGE OF
2 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-200					MIDCON #2	290	SK			15.11	4381.90	
					220 CU.FT. 50/50 PREMIUM PLUS POZ							
504-050	516.00265				PREMIUM PLUS CEMENT	110	SK			11.19	1230.90	
506-105	516.00286				POZMXX A	8140	LB			0.74	602.36	
506-121	516.00259				GEL 2%	4	SK				NC	
507-210	890.50071				FLOCELE 1/2#/220SK	55	LB			1.65	90.75	
509-406	890.50812				CALCIUM CHLORIDE 2%/220SK	4	SK			36.75	147.00	
507-775	516.00144				HALAD-322 /6/10%-220SK	111	LB			7.00	777.00	
018-315					mud - flush	420	Gal			.65	273.00	
500-207					SERVICE CHARGE	CUBIC FEET			550	1.35	742.50	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		95	662.52	
					48,096	29	80	697.39				

CONFIDENTIAL ORIGINAL

RELEASED JUL 15 1996 FROM CONFIDENTIAL

No. B 218590

CONTINUATION TOTAL 8907.93



JOB SUMMARY

DIVISION 111.0 - OIL - NEW
HALLIBURTON LOCATION LIBERAL, Kan.15-093-21422-0000
BILLED ON TICKET NO. 205776

WELL DATA

FIELD _____ SEC. 35 TWP. 24 S RING. 36 W COUNTY KEARNY STATE KANSASFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>2</u>	<u>14</u>	<u>5 1/2</u>	<u>0</u>	<u>2810</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

CONFIDENTIAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-16-95</u> TIME <u>17:50</u>	DATE <u>2-16-95</u> TIME <u>21:00</u>	DATE <u>2-12-95</u> TIME <u>01:30</u>	DATE <u>2-12-95</u> TIME <u>09:50</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>kg 5 1/2</u>	<u>1</u>	<u>Hallib</u>
CENTRALIZERS <u>54 5/2</u>	<u>10</u>	
BOTTOM PLUG		
TOP PLUG <u>sw 5 1/2</u>	<u>1</u>	
HEAD		
PACKER <u>basket 5/2</u>		
OTHER <u>insert thru valve 5 1/2</u>	<u>1</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____
ACID TYPE _____ GAL. _____
ACID TYPE _____ GAL. _____
SURFACTANT TYPE _____ GAL. _____
NE AGENT TYPE _____ GAL. _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____
GELLING AGENT TYPE _____ GAL.-LB. _____
FRIC RED. AGENT TYPE _____ GAL.-LB. _____
BREAKER TYPE _____ GAL.-LB. _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____**RELEASED****JUL 15 1996****FROM CONFIDENTIAL**

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K. Boone</u> <u>47841</u>	<u>40076</u>	<u>Liberal</u>
<u>N. Tate</u> <u>E0562</u>	<u>52823</u>	<u>"</u>
<u>M. Howe</u> <u>F7343</u>	<u>75374</u>	<u>"</u>
<u>M. Howe</u> <u>F7343</u>	<u>51984</u>	<u>Hugobert</u>
<u>B. McCune</u> <u>H0336</u>	<u>4515</u>	<u>"</u>
	<u>4449</u>	<u>"</u>
	<u>7680</u>	<u>"</u>

ORIGINALDEPARTMENT Cement
DESCRIPTION OF JOB Cement 2810' of 5 1/2 casingJOB DONE THRU: TUBING CASING ANNULUS TBG./ANN. CUSTOMER REPRESENTATIVE X Jack PepperHALLIBURTON OPERATOR K. Boone COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT /SK.	MIXED LBS./GAL.
	<u>290</u>	<u>Midcon</u>		<u>B</u>		<u>3.22</u>	<u>11.1</u>
	<u>220</u>	<u>S/S Pac</u>	<u>PT</u>	<u>B</u>	<u>2 3/4 CACI, 1/4 Hada, 10.5 HADA-322</u>	<u>1.36</u>	<u>13.7</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL - gal 10 TYPE mud-flush
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL - GAL. _____ PAD: BBL - GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL - GAL. _____ DISPL BBL - gal 67.5
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL - gal 166 - 53
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL - GAL. _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 44 REASON shoe joint
REMARKS SIP 20 gal cementCUSTOMER Oxy USA
LEASE Reynolds A
WELL NO. 4
JOB TYPE 5 1/2 - 6.5
DATE 2-16-95



JOB LOG HAL-2013-C

CUSTOMER Oxy USA	WELL NO. 4	LEASE Beymer A	JOB TYPE 5/2 L.S.	TICKET NO. 205770
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					TUBING	CASING	
	12:50						called out
	21:00						on loc L ODC Safety meeting
	01:30						plug Rat Hole & mouse hole
	01:55	6	10			200	Pump mud-flush
	01:57	6	166			200	mix lead cement
	02:23	6	53			200	mix Tail cement
	02:33						wash up to Pit ORIGINAL
	02:34						Release plug
	02:35						start Displacement
	02:37	1	57				slow rate done
	02:47	2	67.5			1200	plug down
	02:52						ok sit OK
							circ 20 bbl to Pit 35 sk

RELEASED

JUL 15 1996

FROM CONFIDENTIAL