

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 093-21073-0000

County Kearney

NE SW SW Sec. 12 Twp. 24 Rge. 37 X East West

1250  Ft. North from Southeast Corner of Section

3995.20  Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Green Gas Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3239.8 KB 3249.8

Operator: License # 05398

Name: ARCO Oil & Gas Company

Address: Box 1610

City/State/Zip: Midland, TX 79702

Purchaser: ARCO Oil & Gas Company

Operator Contact Person: Ken Gosnell  
Phone: (915) 688-5672

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion \_\_\_\_\_

Name of Original Operator \_\_\_\_\_

Original Well Name \_\_\_\_\_

Date of Recompletion: \_\_\_\_\_

Commenced \_\_\_\_\_ 5-28-91 Completed \_\_\_\_\_

Re-entry  Workover

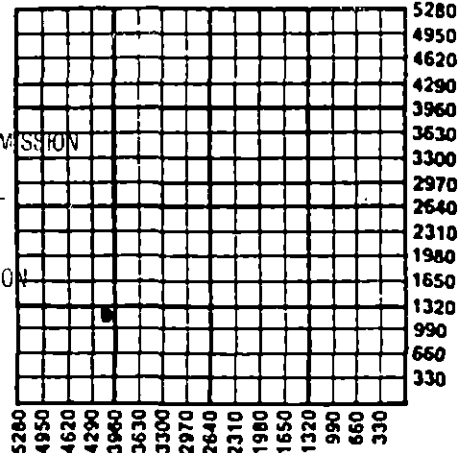
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBSD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1991  
CONSERVATION DIVISION  
Wichita, Kansas

7-29-91



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

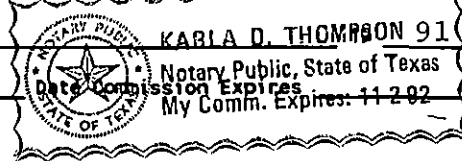
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken W Gosnell Title Regulatory Coordinator Date 7/17/91

Subscribed and sworn to before me this 17th day of July

Notary Public Karla D. Thompson



**SIDE TWO**

Operator Name ARCO Oil & Gas Company Lease Name Green Gas Unit Well # 3

Sec. 12 Twp. 24 Rge. 27

East  
 West

County Kearney

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Stone Corral	1930	
Chase	2518	
Krider	2535	
Winfield	2578	
Towando	2640	
Lower Ft. Riley	2685	
Florence	2720	
Wreford	2768	
Council Grove	2785	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	2644-59, 2662-72, 2675-84	A w/3400 gals. Frac w/5277 bbls & 571,200# sd.
2	2518-56, 2578-2604	A w/10,000 gals

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

**TUBING RECORD**

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. NA Gas-Oil-Ratio  
Gas 296 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)