

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: Amoco Production Company
Address P.O. Box 800, Rm. 1833
City/State/Zip Denver, CO 80201

Purchaser: _____
Operator Contact Person: J. A. Victor
Phone (303) 830-4009

Contractor: Name: Exeter Drilling
License: 3098

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12/16/89 12/19/89
Spud Date Date Reached ID Completion Date

API NO. 15- 093-21050-0000

County Kearny

NW SE SE Sec. 11 Twp. 24 Rge. 37 East West

1250 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

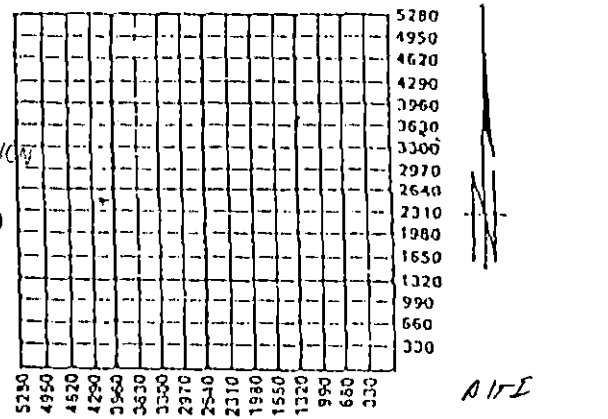
Lease Name Snider G.U. "B" Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3242' KB 3254'

Total Depth 2725' PBID 2710'



RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1990
7-27-90
CONSERVATION DIVISION
Wichita Kansas

Amount of Surface Pipe Set and Cemented at 796 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cl Burton
Title SA Admin. Analyst Date 7/20/90
Subscribed and sworn to before me this 20 day of July, 19 90.
Notary Public Julie A. Victor
Date Commission Expires 4/7/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Amoco Production Company Lease Name Snider G.U. B Well # 3HI

Sec. 11 Twp. 24 Rge. 37 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Chase</td> <td>2478'</td> <td></td> </tr> <tr> <td>Herrington</td> <td>2504'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2544'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2564'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2628'</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2662'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Chase	2478'		Herrington	2504'		Krider	2544'		Winfield	2564'		Towanda	2628'		Ft. Riley	2662'	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12-1/4"	8-5/8"	24#	796'	Lite C	215	Cello-Flake
Production	7-7/8"	5-1/2"	15.5#	2710'	Premium C	150	
					Lite C	400	
					Premium C	100	
<p>PERFORATION RECORD</p> <p>Shots Per Foot Specify Footage of Each Interval Perforated</p>				<p>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth</p>			
				<p>Frac with 721,500# 8/16 8/16 sand and 178,500 gal. gelled water</p> <p>2465-2710</p>			
<p>TUBING RECORD</p> <p>Size Set At Packer At</p>				<p>Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
Date of First Production	<p>Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)</p>						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Coningled other (Specify) slotted casing

Production Interval: 2465-2710'