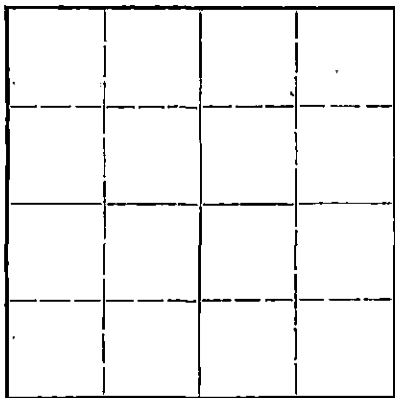


Give All Information Completely  
Make Required Affidavits  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plot

Barton County. Sec. 8 Twp. 16 Rge. ~~11XK~~ 11(W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE  
Lease Owner Black-Marshall Oil Co.  
Lease Name C. Ney "B" Well No. 1  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7-10-1945  
Application for plugging filed 10-29-46 19  
Application for plugging approved 10-31-46 19  
Plugging commenced 12-10 1946  
Plugging completed 12-16 1946  
Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production 11-9-46 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well W.H. Kerr  
Producing formation Depth to top 3295' Bottom Total Depth of Well 3300 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

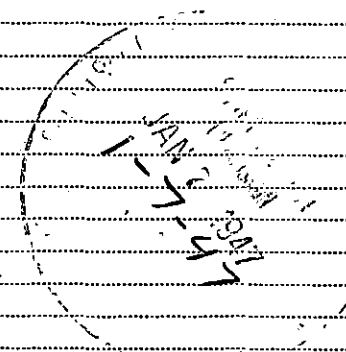
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	fresh water	175	185			
	Dakota	415	435	10" csg.	693'	693'
	sand	3295'	3300'	5 $\frac{1}{2}$ " 14#	3296'	2858' 5"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 10 sks cement on bottom-filled hole with heavy mud to 150'  
set bridge @ 150' & cemented with 15 sks cement-filled hole with  
heavy mud to 15' set bridge @ 15' run 7 sacks cement up into cellar.

FILE 8 16-311W  
BOOK 78-2451



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co.  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts  
Clafin, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 4 day of January, 1947

Feb 5 1947

Blum Woydzick

Notary Public.

15-009-01334-0000

COMPANY: Black-Marshall Oil Company  
 CONTRACTOR: Black-Marshall Oil Company  
 FARM: C. Ney #1

LOCATION: NE NE SE  
 Section 8-16S-11W  
 Barton County, Kansas

COMMENCED: May 20, 1945  
 COMPLETED: July 10, 1945

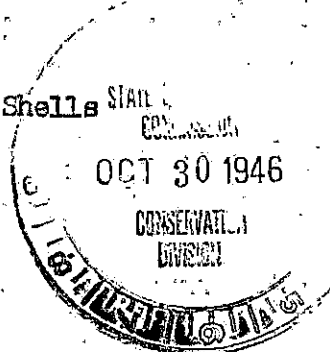
CASING RECORD:  
 12 1/2" @ 385' Pulled  
 10" @ 693' Pulled  
 8" @ 2030'  
 U.R. to 2413' Pulled  
 7" @ 2988' Pulled  
 5 1/2" @ 3295' Cem. 75 Sacks

ELEVATION: 1819

PRODUCTION: 253 bbls. Phy. test

FORMATION		FORMATION	
	DEPTH		DEPTH
Cellar	10	Red Rock	1865
Clay	25	Lime	1895
Post Rock	30	Shale	1905
Blue Shale	75	Lime	1915
Shale	130	Shale	1920
Shale gray	150	Lime	1960
Red Rock	155	Red Rock	1970
Lime	165	Lime	2040
Shale Light	175	Shale	2065
Sand	185	Lime	2080
Blue Shale	190	Shale	2085
Sand	200	Lime	2090
Shale Blue	270	Shale	2100
Red Rock	290	Lime	2120
Blue Mud	320	Shale	2125
Sandy Shale	350	Lime	2135
Shale Blue	415	Shale	2140
Sand	435	Lime	2145
Shale Blue	460	Shale	2155
Red Rock	690	Lime	2160
Lime	715	Shale	2200
Red Rock	910	Lime	2205
Shale Blue	960	Shale	2220
Red Rock	1010	Lime	2230
Blue Shale	1120	Shale	2235
Salt	1350	Shale and Shells	2305
Shale	1360	Shale	2345
Lime	1365	Lime	2360
Shale	1370	Shale	2367
Lime	1375	Lime	2370
Shale	1380	Shale	2405
Lime	1400	Lime	2430
Shale Blue	1410	Shale	2440
Lime	1450	Lime	2443
Shale	1460	Shale	2450
Lime	1475	Lime	2455
Red Rock	1485	Shale	2470
Lime	1525	Lime	2475
Shale	1540	Shale	2480
Lime	1550	Shale and Shells	2595
Shale	1555	Lime	2725
Lime	1580	Shale	2730
Shale	1585	Lime	2863
Lime	1595	Shale	2880
Red Rock	1610	Lime	2895
Lime	1635	Red Rock	2905
Shale	1645	Sandy Shale	2957
Lime	1660	Lime	2960
Shale	1685	Shale	2980
Lime	1750	Lime	3028
Shale	1760	Shale	3030
Lime	1790	Lime	3043
Shale	1800	Shale	3054
Lime	1820	Lime	3140
Shale	1830	Shale	3145
Red Rock	1835	Lime	3185
Lime	1860	Shale	3191

PLUGGING  
 8-16-11W  
 78-45



C. Ney #1 - continued  
 NE NE SE  
 Sec. 8-16S-14W  
 Barton County, Kansas

15009-01334-0000

FORMATION	DEPTH		WATER RECORD
Lime	3225	5 BWH	175-85
Shale	3235	HFV	190-370
Lime	3263	8 BWH	430
Conglomerate	3266	1/2 BWH	1650
Lime	3270	3 BWH	1710-30
Conglomerate	3295	1 BWH	2735
Lime	3300	1 BWH	3005-10
Total Depth	3300	1 BWH	3065-75
		2 BWH	3095-3100
		HFV	3200-05
Syfo correction over-all of 9'			
Correct Total Depth	3291		

<u>TOPS</u>	<u>Uncorrected</u>	<u>Corrected</u>	<u>Corrected Minus Datum</u>
Lansing-Kansas City (No commercial shows)	2980	2972	-1153
Conglomerate	3265	3256	-1137
Cherty Conglomerate	3272	3263	-1144
Arbuckle	3295	3286	-1167

