

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-009-03019-0000  
N/A

LEASE NAME Ney A

WELL NUMBER #1

660 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 8 TWP. 16 RGE. 11 ~~XXX~~ (W)

COUNTY Barton

Date Well Completed 10/19/42

Plugging Commenced 02/24/92

Plugging Completed 02/24/92

*Rec'd  
4-25-92*

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Smith Oil Operations

ADDRESS P.O. Box 550, Hutchinson, Kansas 67504-0550

PHONE# (316) 663-6622 OPERATORS LICENSE NO. 6988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 02/20/92 (date)

by Gilbert Scheck (KCC District Agent's Name).

Is ACO-1 filed? N/A If not, is well log attached? Sent W/Cp-1

Producing Formation LKC Depth to Top 3096 Bottom 3188 T.D. 3296

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8"	300'	None
				4 1/2"	3292'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from     feet to     feet each set  
Pumped 120 sacks cement down casing. No pipe recovered.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor BJ Services License No. N/A

Address P.O. Box 595, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Smith Oil Operations

STATE OF Kansas COUNTY OF Reno, ss.

Dale R. Ohl (Employee of Operator) ~~XXXXXXXXXXXX~~

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

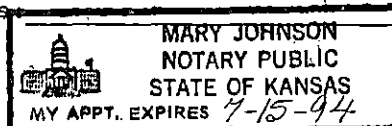
(Signature) Dale R. Ohl

(Address) P.O. Box 550, Hutchinson, Ks. 67504-0550

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 92

Mary Johnson  
Mary Johnson Notary Public

My Commission Expires



001

Cities Service Oil Co. El Neva  
Can. SW SW 8-16-11W 660' N. & 660' E. of SW Cor.  
Barton County, Kansas

15009-03019-0000

Contractor: Earl F. Wakefield  
Elevation: 1862

Drilling commenced: September 3, 1942  
Drilling completed: October 19, 1942

Circulated for rotary samples:

1 hr. at 2970	1 hr. at 3124	1 hr. at 3289
1 hr. at 3020	1 hr. at 3188	1 hr. at 3292
1 hr. at 3102	1 hr. at 3192	1 hr. at 3293
1 1/2 hrs. at 3110	1 hr. at 3284	

Sample tops:

Anhydrite	710 (plus 1152)
Fort Riley	1660 (plus 202)
Florence	1760 (plus 102)
Wreford	1850 (plus 12)
Cottonwood	1980 (-118)
Neva	2030 (-168)

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STATE CORPORATION COMMISSION

FEB 20 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

Top Topoka 2663 (-801) Samples and Time Log

2731-37 Lime, slightly fossiliferous, poor porosity, no saturation.  
2847-55 Lime, oolitic, 5% poor porosity and light stain to light saturation.

Top Lansing 3015 (-1153) Samples and Time Log

3017-20 Lime, oolitic, poor to fair porosity, 5% light stain to light saturation, remainder unstained, possibility of gas.  
3100-02 Lime, oolitic, good porosity, 10% light to fair saturation, possibility of gas.

Cored 3102-10; no recovery; from samples.  
3102-07 Lime, oolitic, good porosity, 5% light to fair saturation, possibility of gas.

3107-10 Lime, no porosity or saturation.

3118-24 Lime, oolitic and oolitic, fair to good porosity, trace light spotted saturation.

3124-30 Lime, oolitic, fair porosity, no saturation.

3185-88 Lime, oolitic, good porosity, light to good saturation, good odor.

3188-92 Lime, oolitic, good porosity, 30% light to good saturation, good odor.

Top Arbuckle 3291 Samples and Time Log

3291-93 Dolomite, white, medium crystalline, 20% poor porosity and light saturation, good odor.

Total depth rotary 3293; 4 1/2" casing at 3292 with 70 sacks.

Drill In - Oct. 17, 1942

Found shoe at 3291; total depth rotary 3293 = 3292 S. L. M.

15-009-03019-0000

<b>WT</b>	<b>WIRE-TECH</b>	<b>BOND LOG</b>
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COMPANY <u>Richard E Smith</u>	
WELL <u>Key "A" #1</u>	
FIELD _____	
COUNTY <u>Barton</u> STATE <u>Kansas</u>	
Location <u>660 FSL 660 FWL</u>	Other Services: _____
Sec. <u>8</u> Twp <u>16<sup>S</sup></u> Rge <u>11<sup>W</sup></u>	

Permanent Datum <u>5'</u> Elev. _____	Elev.: K.B. <u>119</u>
Log Measured From <u>5'</u> Ft. Above Perm. Datum _____	D.F. _____
Drilling Measured From <u>K.B.</u>	G.L. _____

Date	<u>2-9-88</u>
Run No	<u>010</u>
Depth—Driller	<u>3293</u>
Depth—Wire-Tech	<u>3293</u>
Btm. Log Inter.	<u>3292</u>
Top Log Inter.	<u>2800</u>
Type Fluid in Hole	<u>Water &amp; Oil</u>
Fluid Level	<u>1850'</u>
Date Cemented	
Type of Cement	
Log Top of Cement	<u>2894</u>
Max. Rec Temp.	<u>°F 114</u>
Equip.   Location	<u>G+ Bench</u>
Recorded By	<u>M. Maddox</u>
Witnessed By	

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 20 1992  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

RUN NO	BIT	BORE-HOLE RECORD		CASING RECORD	
		FROM	TO	FROM	TO
				4 1/2	15.5#
				0	11/4