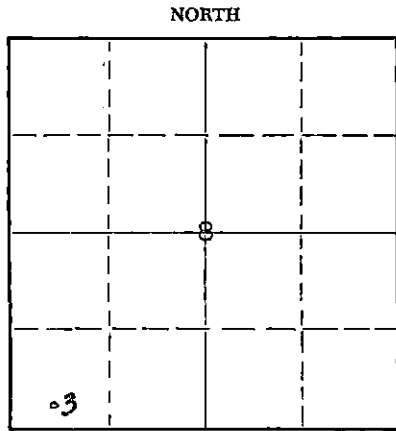


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Barton County. Sec. 8 Twp. 16 Rge. (E) 11 (W)  
Location as "NE/CNW/SW" or footage from lines C-S/2 SW SW  
Lease Owner Cities Service Oil Company  
Lease Name Ney Well No. 3  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 9, 19 50  
Application for plugging filed January 10, 19 58  
Application for plugging approved January 13, 19 58  
Plugging commenced February 14, 19 58  
Plugging completed February 21, 19 58  
Reason for abandonment of well or producing formation Non-Commercial



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production January 9, 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan, R.R.#1, Russell, Kansas  
Producing formation Lansing-Kansas City Depth to top 3014 Bottom \_\_\_\_\_ Total Depth of Well 3297 Feet  
Show depth and thickness of all water, oil and gas formations. P.B.T.D. 3205'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka	Not Tested	2664		8-5/8" Set	320'	None
Lansing-Kansas City	Oil & Water	3014		320' W/		
Arbuckle	Oil & Water	3287'	3297'	200 Sx. Cem.		
Total Depth			3297'	5 1/2" OD Set	3303'	2284.80'
				@ 3288' W/		
				150 Sx. Cem.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

August, 1957- Plugged back with Cealment 3297' to 3291 1/2'  
November 15, 1957- Plugged back with crushed rock, limit plug, cealment and cement 3291 1/2' to 3205'. November 25, 1957, gun perforated, 29 shots-3180' to 3183', 24 shots-3167' to 3173' and 33 shots from 3096' to 3104'.

Checked total P.B. Depth at 3205'. Filled hole with wet sand 3205' to 3060'.  
3060' to 3025'- Dumped 5 sacks of cement.  
3025' to 300' Filled hole with soft rotary drilling mud.  
300' to 290' Crushed rock bridge.  
290' to 215' Dumped 25 sacks of cement on bridge.  
215' to 40' Filled hole with soft rotary mud.  
40' to 35' Crushed rock bridge.  
35' to 5' Dumped 10 sacks of cement on top of rock bridge.  
5' to 0 Filled cellar with dirt and leveled location.

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FEB 27 1958  
2-27-58  
CONSERVATION DIVISION  
Wichita, Kansas

The 5 1/2" casing was ripped and worked at 2500', 2400', 2300', 2200', 2100' & 2060' prior to mudding the hole was filled with water. Casing was ripped loose and pulled 2284.80' of 5 1/2" casing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Company  
Address P.O. Box #558, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Chester R. Walters (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Chester R. Walters  
Holyrood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of February 19 58

My commission expires March 12, 1959  
W. G. Smith Notary Public.

PLUGGING  
FILE SEC 8 T 16 R 11 W  
BOOK PAGE 75 LINF 32

WELL RECORD

15-009-030200000

Company Cities Service Oil Co. Well No. 3 Farm NE7  
 Location 330' North and 660' East of SW Corner Sec. 8 T. 16 R. 11W  
 Elevation 1863 (1862 Gr.) County Barton State Kansas  
 Drlg. Comm. May 21, 1950 Contractor Lohmann-Johnson Drilling Co., Inc.  
 Drlg. Comp. June 7, 1950 Acid 500 Gals. 6-7-50  
 T. D. 3297' Initial Prod. Physical Potential: 119 oil, 6 water, 24 hrs. (7-11-50)

CASING RECORD:

8-5/8" O 320' cem. 200 ex cement  
 5-1/2" O 3288' cem. 150 ex cement

FORMATION RECORD:

surface soil	0-40
shale & shells	323
shale & red bed	710
shale & shells	980
shale	1395
broken lime	1760
lime	1976
broken lime	2425
lime	2490
broken lime	2620
lime & shale	2772
lime	2895
lime & shale	2990
lime	3290
lime	3290 RTD = 3291 SIM
	3297 T. D.

Corr. Top Topeka	2664'
Corr. Top Lansing	3014'
Corr. Top Arbuckle	3287'
Penetration	10'
Total Depth	3297'

Fillups:

270'	oil in 2 hrs. 25 mins. at 3291
310'	oil in 3 hrs. 25 mins. at 3291
585'	oil in 5 hrs. 25 mins. at 3294
800'	oil in 6 hrs. 25 mins. at 3294
860'	oil in 6 hrs. 25 mins. at 3294
910'	oil in 9 hrs. 25 mins. at 3294
1100'	oil in 12 hrs. 25 mins. at 3297
1240'	oil in 13 hrs. 25 mins. at 3297

GLOPE TESTS (ACID BOTTLE):

500'	00
1000'	00
1500'	00
2000'	00
2500'	00
3000'	00

PLUGGING  
 FILE SEC 8 T 16 R 11W  
 BOOK PAGE 15 LINE 32

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 JAN 11 1958  
 CONSERVATION DIVISION  
 Wichita, Kansas