

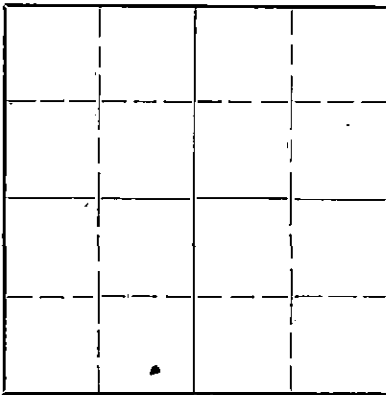
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

15 009-063480000

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 8 Twp. 16 Rge. (E) 11 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' W 330' N of S 1/2 Corner  
Lease Owner Cities Service Oil Co.  
Lease Name Ney Well No. 2  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 11-22 19 43  
Application for plugging filed 2-14 19 44  
Application for plugging approved 2-14 19 44  
Plugging commenced 2-19 19 44  
Plugging completed 2-24 19 44  
Reason for abandonment of well or producing formation Non Commercial  
If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation None Depth to top Bottom Total Depth of Well 3236 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	313'	None
				5 1/2"	3295'	1486'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3236' - 3190' Heavy Rotary Mud  
3190' - 3188' Wood Plug  
3188' - 3070' 15 sacks cement  
3070' - 312' Heavy Rotary Mud  
312' - 310' Wood Plug  
310' - 290' 7 sacks cement  
290' - 20' Dry Dirt  
20' - 5' 5 sacks cement  
5' - 3 1/2' Cement Cap.  
3 1/2' - 0' Soil

**PLUGGING**  
FILE REC-8-16-2114  
BOOK PAGE 99 LINE 32

3-1-44

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber  
Address Cities Service Oil Co. Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. J. Gates*

SUBSCRIBED AND SWORN to before me this 29th day of February, 1944

My Commission Expires Mar. 12, 1947

My commission expires

(Address)

Notary Public.



15 009-06348-0000

Company Cities Service Oil Co. Well No. 2 Farm Key  
 Location 330' North and 990' West of E/4 Corner Sec. 8 T. 16 R. 11W  
 Elevation 1857 County Barton State Kansas  
 Initial Prod. Dry - Plugged and Abandoned Contractor Hisson Drilling Company  
 Acid See Below Drig. Comm. October 9, 1943  
 T. D. 3303' Drig. Comp. November 2, 1943

CASING RECORD:

8-5/8" @ 311' cen. 150 sx cement  
 and 2 sx G. O.  
 5-1/2" @ 3295' cen. 125 sx Atlas cem.  
 Pulled 1486' of 5 1/2".

FORMATION RECORD:

surface shale & shells	0-65
shale & shells	290
red bed & shells	311
shale & shells	710
anhydrite	742
shale & lime	960
shale & shells	1160
salt & shale	1365
shale & shells	1530
shale & lime	1785
lime & shale	1845
shale & lime	2060
lime & shale	2175
shale & lime	2668
lime	2715
lime & shale	2830
lime	2995
lime & shale	3070
lime hard	3094
lime soft	3118
lime	3293
conglomerate	3300
lime	3303

3303 Rot. TD = 3296 (M)  
 lime 3303 T. D.

Corr. Top Arbuckle 3293'  
 Penetration 10'  
 Total Depth 3303'

Fillup: 200' oil in 13 hrs. at 3296 1/2'

Deepened to 3303; hole filled 160' oil in 2 hrs.

After 500 acid, pumped 27 oil, 9 hrs.  
 After 1500 acid, pumped 3 oil and 90 water in 11 hours.

Cemented back to 3281 SLM. Perforated 25 shots 3167-91; no fluid. 24 shots 3089-3100; 2-1/3 bailers water and small show oil in 1 hour 20 mins. 21 shots 3073-88; 24 shots 3180-88; 12 shots 3007-11. 1 bbl. water and small show oil per hour.

Set packer at 3150 and acidized 3167-91 with 3000 gals. Swabbed 7 1/2 bbls. water per hour. Set Lane-Wells packer at 3150. Acidized zones 3007-11, and 3073-3100 with 3000 gals. Pumped 3.4 bbls. fluid (95% water) per hour for 20 hrs.

Syfo: 500' 2  
 1000' 0  
 1500' 0  
 2000' 0  
 2500' 0  
 3000' 0

**PLUGGING**  
 FILE REC - 8 1.6-11.14  
 BOOK PAGE 99 LINE 32

50  
 1-1-1944