

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-009-21,410

LEASE NAME O'Leary -0000

WELL NUMBER "C" #1

SPOT LOCATION SE NE NW

SEC. 8 TWP. 16 RGE. 11 (E) or (W)

COUNTY Barton

Date Well Completed _____

Plugging Commenced 10-2-85

Plugging Completed 11-1-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR The Roxana Corporation

ADDRESS Box 1850, Great Bend, Ks. 67530

PHONE # (316)-792-3072 OPERATORS LICENSE NO. 6283

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Six (6)

Is ACO-1 filed? _____ If not, is well log attached? With application

Producing formation _____ Depth to top _____ bottom T.D. 3368'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	359'	None
				4-1/2"	3367'	2,199.62'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.
Dumped sand to 3100' and 4 sacks cement. Shot casing at 2500'. Shot casing at 2250'. Pulled 76 joints of 4-1/2" casing. Squeezed well with 4 sacks hulls, 25 sacks cement, 12 sacks gel, 40 sacks cement, 3 sacks gel, 1 sack hulls, released plug and pumped 100 sacks 60/40 pozmix cement with 6% added gel and 3% calcium chloride. Maximum pressure was 700 psi and shutin 600 psi.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Gt. Bend, Ks. 67530

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) James W. Rockhold
James W. Rockhold
(Address) Box 698, Gt. Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 4th day of November, 1985

STATE NOTARY PUBLIC
KANSAS
IONA M. LEATHERMAN
Barton County, Kansas
My Appt. Exp. 7-26-87

RECEIVED M. Leatherman
STATE CORPORATION COMMISSION Public

My Commission expires: _____

NOV 5 1985
11-5-85
CONSERVATION DIVISION

KANSAS DRILLERS LOG

API No. 15 — 009 — 21,410 — 0000
 County Number

S. 8 T. 16 R. 11 ^W

Loc. SE NE NW

Operator

The Roxana Corp.

Address

P. O. Box 1162 Great Bend, Kansas: 67530

Well No. #1

Lease Name
O'Leary "C"

Footage Location

990 feet from (N) ~~XX~~ line 330 feet from (E) ~~XX~~ line NW/4

Principal Contractor

Woodman-Iannitti

Geologist

J.C. & Jim Musgrove

Spud Date

9/9/78

Total Depth

3368

P.B.T.D.

3345

Date Completed

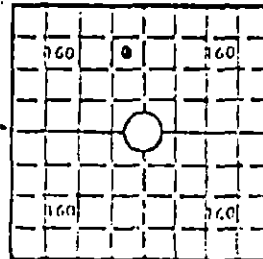
12/11-78

Oil Purchaser

Phillips Petroleum

County Barton

640 Acres
N



Locate well correctly

Elev.: Gr. 1843

DF 1845 KB 1848

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	359	Common	200	
Production	7 7/8	4 1/2	10 1/2	3367	60/40 Poz	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D-P	3309-3313
TUBING RECORD			4	D-P	3191-3194
Size	Setting depth	Packer set at	4	D.P.	3175-3178
2 3/8	3341	--			3154-3158

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9200 Gel water - 7500# 60/40 sand	3309-3314
3000 15% HCL	3191-94, 3175-78 3154-58

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
12-15-78		Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	45 bbls.		3 MCF		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Lease			Conglomerate Sand		

RECEIVED
STATE CORPORATION COMMISSION
SFP 6
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.