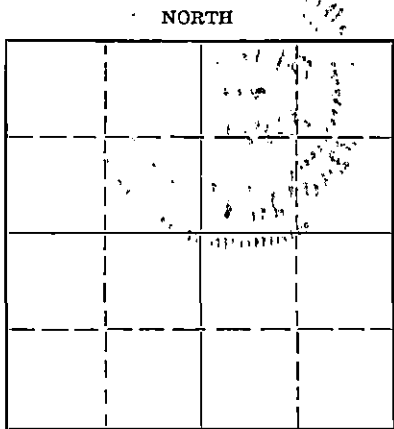


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas



Locate well correctly on above  
Section Plat

.....Kearny.....County. Sec. 35 Twp. 24 Rge. 38 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW NW SE  
Lease Owner Sooner Pipe & Supply Corporation  
Lease Name Smalley "A" Well No. 1  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed..... 19.....  
Application for plugging filed..... 19.....  
Application for plugging approved..... 19.....  
Plugging commenced 1-4-66 19.....  
Plugging completed 1-6-66 19.....  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production..... 19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 2686 Feet  
Show depth and thickness of all water, oil and gas formations. PBDT 2596'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herrington-Kansas		2492	2530	8 5/8"	670'	None
				5 1/2"	2662'	1514'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.  
Dumped sand and 20 sacks of cement from 2596' to 2410'. Pulled 5 1/2" casing, set rock bridge @ 700' and dumped 35 sacks of cement. Cement filled to 600' Mudded hole to 45' and ran 15 sacks of cement to cap well. Welded cap on surface pipe.

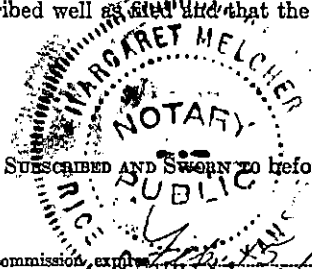
PLUGGING COMPLETE

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas COUNTY OF Rice, ss.  
Paul Knight (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Knight  
(Address) .....



Subscribed and Sworn to before me this 20th day of December, 19 68  
Margaret Melcher  
Notary Public.

PR-4

FORMATION RECORD

15-093-00386-0000

Nature of Strata	Color	Top	Bottom	Straight Hole tests	Remarks
Sand		0	65		
Water gravel		65	115		
Sand		115	189		
Blue clay & shells		189	290		
Water sand		290	320		
Blue clay & shells		320	625	400' 0°	
Red bed		625	680		Set 8-5/8"OD. at 670'
Red bed, sand & gyp		680	1290	800' 0°	
Gyp, salt & sand		1290	1690	1200' 1°	
Sand & shale		1690	1905	1600 0°	
Anhydrite & shale		1905	2492	2000 0°	
Herington Dolomite		2492	2510	2400 0°	
Dolomite shale		2510	2511		
Krider dolomite		2511	2530		
Dolomite shale		2530	2550		
Winfield dolomite		2550	2580		
Dolomite shale		2580	2602		
Towanda dolomite		2602	2633		
Dolomite shale		2633	2658		

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 CONSERVATION DIVISION  
 Jefferson, Kansas

H.A. Smalley A #1

Loc 35-24-38  
 Nue nue de Kearney co.

PR-4

**FORMATION RECORD**

15-093-00386-0000

Nature of Strata	Color	Top	Bottom	Straight Hole tests	Remarks
Fort Riley dolomite		2658	2662		
Shale		2663	2665		Set 5-1/2"OD. at 2666
Fort Riley dolomite		2665	2667		Rotary depth
Fort Riley dolomite		2667	2682		Drilled w/cable tools Hard- no gas.
Fort Riley dolomite		2682	2686		Softer- show of gas
			2686		Total depth.

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 Wichita, Kansas