

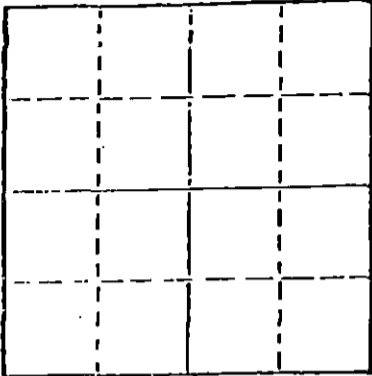
15-097-20406-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Kiowa County, Sec. 8 Twp. 30S Rge. 18  $\frac{1}{2}$ W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
1320' FEL & 585' FSL  
Lease Owner Texas Oil & Gas Corp.  
Lease Name Parkin Well No. 1  
Office Address 200 W. Douglas, Suite 300, Wichita KS 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole  
Date Well completed 7-14-77 19  
Application for plugging filed 7-14-77 19  
Application for plugging approved 7-14-77 19  
Plugging commenced 7-14-77 19  
Plugging completed 7-14-77 19  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plot

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz.  
Producing formation Depth to top Bottom Total Depth of Well  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	655'	8 5/8"	15 jts.	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

With 40 sks. @670' mud to 240' 20 sk cement mud to 40'  
plug & 1/2 sk hulls 12 sks cement to surface 3 sks in  
rat hole.

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STATE CORPORATION COMMISSION

JUL 21 1977

07-21-77

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Xplor Drilling Co. CONSERVATION DIVISION  
Wichita, Kansas

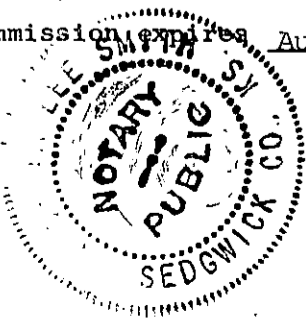
STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Wayne L. Kirkman (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Wayne L. Kirkman  
180 S. Rock Road, Suite 300, Wichita KS 67207  
(Address)

SUBSCRIBED AND SWORN TO before me this 18 day of July, 1977

Virginia Lee Smith  
Virginia Lee Smith, Notary Public.

My commission expires August 25, 1980



**KANSAS DRILLERS LOG**

S. 8 T. 30S R. 18 W  
 Loc. 585' FSL & 1320' FEL  
 County Kiowa

API No. 15 — 097 — 20,406  
 County Number

Operator  
Texas Oil & Gas Corp.

Address  
200 West Douglas, Suite 300, Wichita, KS 67202

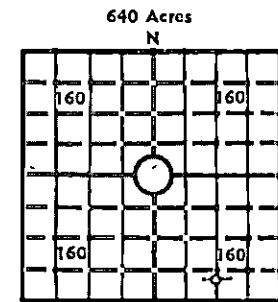
Well No. 1 Lease Name Parkin

Footage Location  
585 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Xplor Drilling Co. Geologist High Plains Consulting Ltd.

Spud Date 7-2-77 Total Depth 5075' P.B.T.D. N/A

Date Completed 7-14-77 Oil Purchaser N/A



Elev.: Gr. 2232'  
 DF 2237' KB 2240'

**- CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	655'	Common	550	2% Gel, 3% CaCl

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 JUL 13 1977

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

**TUBING RECORD**

Size	Setting depth	Packer set at			
N/A	N/A	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

**INITIAL PRODUCTION**

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls. Gas <u>N/A</u> MCF Water <u>N/A</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval(s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Parkin Dry Hole

S 8 T 30SR 18E (W)

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2533	-293		
Fort Riley	2732	-492		
Wreford	2888	-648		
Cottonwood	3073	-833		
Foraker	3226	-986		
Onaga	3364	-1124		
Wabaunsee	3398	-1158		
Stotler	3517	-1277		
Tarkio	3566	-1326		
Emporia	3596	-1356		
Heebner	4194	-1954		
Toronto	4210	-1970		
Iatan	4370	-2130		
Lansing	4388	-2148		
Drum	4564	-2324		
Dennis	4659	-2419		
Swope	4719	-2479		
Hertha	4757	-2517		
Base/Kansas City	4799	-2559		
Pawnee	4891	-2651		
Cherokee	4932	-2692		
Mississippi	5004	-2764		
TD	5075	-2835		

DST #1, 3599-3626', (Emporia) w/results as follows: IFP/30": 187-284#, fair blow; ISIP/60": 1201#; FFP/45": 326-485#, fair blow, no GTS; FSIP/90": 1215#; Rec 10' DM & 950' GCSW.

DST #2, 5009-5025', (Mississippi) w/results as follows: IFP/30": 33-33#, weak to strong blow; ISIP/60": 356#; FFP/45": 33-33#, strong blow; FSIP/90": 535#; Rec 30' DM.

DST #3, 5025-50', (Mississippi) w/results as follows: IFP/30": 33-33#, strong blow; ISIP/60": 1088#; FFP/45": 44-44#, strong blow, GTS in 42", TSTM; FSIP/100": 1077#; Rec 65' DM.

DST #4, 5050-75', (Mississippi) w/results as follows: IFP/30": 83-144#, weak to strong blow; ISIP/60": 1266#; FFP/45": 189-256#, strong blow; FSIP/90": 1299#; Rec 90' USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received G&SUCM, 120' GCMW, 440' GCSW.  
 Signature: *Harold A. Brown*  
 HAROLD A. BROWN  
 District Geologist  
 Title  
 7-14-77  
 Date