## CORD

15-009-062	95000C
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STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		WELL PLUGGING	/5 <b>RE</b> (
Conservation Division State Corporation Commission	Porton	7	

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Ba	rton		ntv. Sec. 7	Two 16	11 ge(E) W. (W)
NORTH		CNW4SW4"	or footage f	$\mathbf{S}$	wse nw	************************************
	Lease Owner V. E. Autry  Lease Name E. Woydziak Well No 1.  Office Address 1007 Gulf States Building, Dallas, Texas.					Well No 1.
l i l i	Office Address	1007 Gulf	States	Building,	Dallas, Te	xas.
	~		011 0	T 1.	Throng MAI	اما
	Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed  March 24,  Application for plugging approved  March 24,  Application for plugging approved  March 24,  19  54					19 54
0	Application for r	olugging approve	d Marc	h 24,		19 54
	Plugging comme	nced	Marc	h 24,	***************************************	19 54 19 54 19 54
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plugging complete	ted	Marc	n 24.	Dry Hole	19 54
	Reason for aban					
	If a producing w	•				19
Locate well correctly on above						fore plugging was com-
Section Plat Name of Conservation Agent who supe	menced? menced? menced?	well C.	D. Stous	zh	[d]	
Producing formation	Depti	h to top	Botto	)m	Total Depth of	Well 3350 Feet
Show depth and thickness of all water,						
OIL, GAS OR WATER RECORDS	S					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
· ·				8 5/8"	234'	None
		***************************************				
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	40. 100. 1010. 10 10 10 10 10 10 10 10 10 10 10 10 10	;)				
		01.5(4)				
***************************************	A4444,	2715 to 1	<u> </u>	নত্য		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	-4			***************************************		
Correspondence regarding this we Address1007. Gulf. States. I	ll should be addressed	lescription is necessa to V Las, Texas	E. Aut	ry,		
STATE OF Kansas	COTTNY	TV OF Sec	lgwick		aa	
H. M. Williams being first duly sworn on oath, says:		(em	ployee of o	wner) or (owner	or operator) of t	
described well as filed and that the sar		ct. So help me	God.	,		
		(Signature)	17	medi	Mian	
			/	hita, Kans		
	7 _#			arrua "Tanz	(Address)	 5 <i>I</i> .
Subscribed and Sworn to before	ne this LSU	day of	HULL	///		/ <del>**</del>
			<b>44.00</b> , 20.740, 70.00	<u> </u>	1000	non
My commission expires Feb. 2, 1	957•					Notary Public.
~	and the second s		8-50—10M			V
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## WELL LOG.

V. E. Autry
E. Woydziak Well No. 1.
Total Depth 3350'
Drilling Comm. Mar. 15, 1954
Drilling Comp. Mar. 24, 1954
Drilling Contractor, H. M. Williams

Sec 7 T. 16S R. 11W
SW SE NW
Barton County, Kansas.
Casing.
8 5/8" 234' 225 Sks Cement
Production. Dry.
Elevation 1840' DF 1837 Gr

- Production. Dry.

## Figures indicate bottom of formations.

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Shale Shells	<b>55</b>	
Sand	. 70	1 P 1
Shale & Shells	.900	
Shells	960 🔭	
Red Bed Salt	1300	
Shale & Shells	1525	
Lime & Shale	1825	of the second second
Lime	2055	
Lime & Shale	21.55	
Shale	2415	
Shale, Shells & Lime	2565	Top Heebner 2888
	3015	Top Toronto 2906
	3181	Top Douglas 2920
		Top Brown Lime 2980
	- ;	Top Lansing 2998
		Top Cong. 3285
	٠	
Rotary Total Depth.	3350	
	Red Bed Salt Shale & Shells Lime & Shale Lime & Shale Shale Shale, Shells & Lime Shale & Lime Lime Lime Conglomerate	Sand       70         Shale & Shells       960         Red Bed Salt       1300         Shale & Shells       1525         Lime & Shale       1825         Lime & Shale       2055         Lime & Shale       2415         Shale, Shells & Lime       3015         Shale & Lime       3181         Lime & Shale       3285         Lime       3330         Conglomerate       3350

STATE CONFORMING

PLUGGING
FILE SEC 2 1/6 1/10
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