

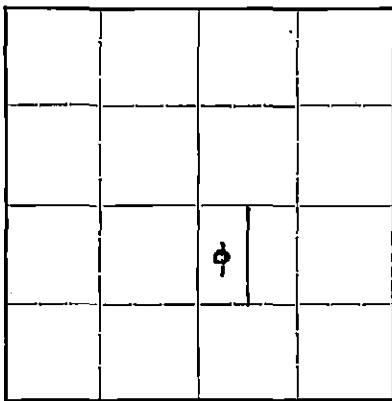
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-009-06346-0000

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 7 Twp 16 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center West Line N.W. S.E
Lease Owner M.B. Armer Inc.
Lease Name Ney Well No. 1
Office Address 4th. Natl. Bank Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed August 22nd. 1941 19
Application for plugging filed August 27th. 19 41
Application for plugging approved same day 19
Plugging Commenced August 28th. 19 41
Plugging Completed August 29th. 19 41
Reason for abandonment of well or producing formation No oil. Water
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander, Great Bend, Kansas
Producing formation none Depth to top Bottom Total Depth of Well 3373 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

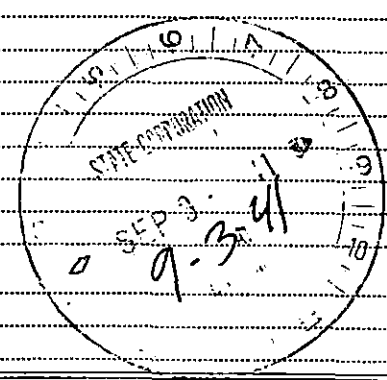
Formation	Water	From	To	Size	Put In	Pulled Out
Sand	$\frac{1}{2}$ bailer	255	260	12 $\frac{1}{2}$	311	311
Sand	hole full	260	275	10	716	716
Sand	hole full	320	350	8 $\frac{1}{2}$	2440	2440
Salt	1 bailer	1140	1145	7" OD	3148	3148
Lime	1 bailer	1715	1720			
Lime	1 bailer	1755	1765			
Sandy shale	2 bailer	2410	2415			
Lime	1 bailer	2695	2700			

Describe in detail the manner in which the well was plugged indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed from xxxxxxxxxx feet to xxxxxxxxxx feet for each plug.

Lime	1 bailer	2800	2805			
Shale	7 bailer	2945	2960			
Lime	8 bailer	3110	3120			
Dolomite Sand soft	8 bailers	3365	3369			
Dolomite Sand soft	more water	3369	3373			

Filled hole with mud from 3373 to 3330, bridged and cemented to 3310 with dump bailer then mudded to 3148, started 7" then mudded to 2440, started 8 $\frac{1}{2}$ " then mudded to 716, started 10" then mudded to 311, started 12 $\frac{1}{2}$ " then pulled it up 30'. Set bridge at 311, cemented to 291 and mud to 25' cement to 8' and mud to surface.

FIL 7 16 11W
300 PAGES 4 LINE 45



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address

STATE OF Kansas, COUNTY OF Barton, ss.
Frank Wood (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Wood
369 West 3rd. Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of September, 19 41
Notary Public.

My commission expires November 18th, 1943



15-009-06346-0000

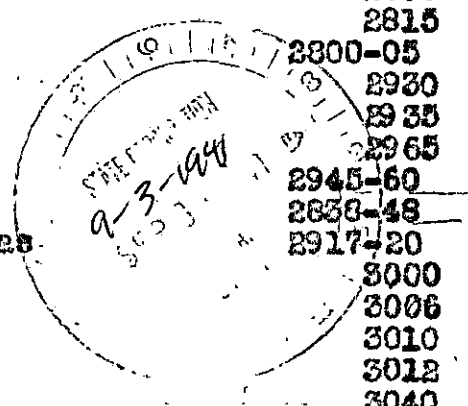
VERNON OIL & GAS COMPANY
214 Fourth National Bank Building
Wichita, Kansas.

COUNTY: Barton 7-16-11W
LOCATION: CW/2 NW SE
COMPANY: Armer & Vernon
FARM NAME: #1 Ney "B"
COMMENCED: 5-21-41
COMPLETED: 8-23-1941

CASING RECORD

12 1/2"	312'
10"	716
8-1/4"	2440
6-5/8"	3136

Cellar	12	Lime	2075
Post Rock	25	Shale	2080
Shale	198	Lime	2100
Shale & Sand	200	Shale Shells	2120
Red Rock	255	Lime	2165
Sand	260	Shale	2170
Some Water	255-260	Lime	2175
Shale	320	Shale	2180
Sand	350	Shale	2195
Hole Full of Water	330	Lime	2205
Shale	400	Shale	2220
Sand	420	Shale Shells	2325
Shale	442	Shale	2380
Sand	450	Lime	2390
Shale	490	Shale	2400
Red Rock	709	Shale & Sand	2405
Gyp and Shale	712	Lime	2410
Anhydrite	716	Sandy Shale	2415
Lime	745	2 BW	2410-15
Red Rock	940	Sandy Shale	2425
Shale	980	Shale	2440
Red Rock	1080	Lime	2442
Shale	1140	Shale	2445
Salt	1280	1BW	2415-25
Shale	1400	Lime	2465
Lime	1405	Shale	2480
Shale	1410	Lime	2495
Lime	1420	Shale	2515
Shale	1430	Lime	2525
Lime	1450	Shale	2530
Shale	1455	Lime	2585
Lime	1475	Shale	2580
Shale	1485	Lime	2595
Lime	1490	Shale	2610
Shale	1510	Lime	2640
Lime	1525	Shale	2645
Shale	1535	Lime	2750
Lime	1540	1BW	2695-2700
Show of Gas	1540-60	Shale	2755
Shale	1570	Lime	2795
Lime	1600	Shale	2800
Shale	1610	Lime	2815
Lime	1615	1BW	2800-05
Shale	1630	Lime	2930
Red Rock	1640	Red Rock	2935
Lime	1660	Shale	2965
Shale Shells	1690	3 BW	2945-60
Lime	1770	Show Oil	2838-48
Lime Broken	1805	Show of Gas	2917-20
Broken Lime	1850	Shale	3000
Lime	1860	Lime	3006
1BW	1715-20	Shale	3010
1BW	1755-65	Red Rock	3012
Shale Shells	1875	Lime	3040
Red Rock	1880	Lime	3085
Shale Shells	1900	Shale	3090
Red Rock	1925	Lime	3120
Lime-Shells-Red Rock	1950	Shale	3125
Lime	1990	Lime	3135
Red Rock	2010	3 BW	3110-20
Lime	2035	Lime	3195
Shells & Red Rock	2050	Shale	3202
Lime	2055	Lime	3235
Shale	2070		



7 16 11W
7-16-11W

Page #2.

Small show of oil	3200-3202
Line	3260
Shale (Small show oil 3262-67)	3262
Line	3285
Shale	3290
Shale	3296
Line	3310
Red Rock	3315
Conglomerate	3330
Conglomerate & Sand	3360
Dolomite (SEW 3365-69)	3365
Dolomite and Sand -HFW 3369-73	3373.
Total Depth	3373. ✓
Production ---D&A	

Top of Brown Lansing	2995
Top of the Lansing	3012
Base of Kansas City	3288
Top of Cherty Conglomerate	3310
Top of the Arbuckle	3355

STATE OF KANSAS

COUNTY OF BARTON

} SS:

Ward R. Vickery of Wichita, Kansas, being first duly sworn on oath states: That he knows of his own knowledge that the above log is a true and correct copy of the driller's log on the above mentioned well.

Ward R. Vickery

Subscribed and sworn to before me this 26th day of August, 1941

J. E. Sufferel
Notary Public.

My Commission Expires: 3-15-1942

FILE	7 16 11W
BOOK	4 LINE 45