

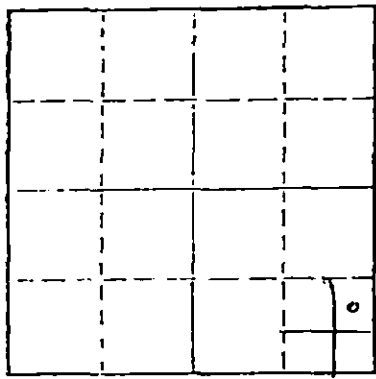
15-009-21016-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

JUL 02 1976  
7-2-76  
CONSERVATION DIVISION  
WELL PLUGGING RECORD  
FORM CP-4



Locate well correctly on above Section Plat

Barton County, Sec 7 Twp 16 Rge 11 (W)  
Location as "NE/CNWSW2" or footage from lines NE SE SE  
Lease Owner J.R. Davis Oil Co., Inc.  
Lease Name Stardinger JD Well No. #1  
Office Address 726 1/2 main st Box 58 Russell, KS 67465  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 11:30 PM 3-26-76 19\_\_\_\_  
Plugging completed 2:00 AM 3-27-76 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry + abandoned  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3370 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	717'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with mud + spotted 25 sacks cement at 700' through drill pipe. Came out of hole to 300'. Spotted 25 sacks cement through drill pipe, pushed plug to 40'. Dumped 1/2 sack hulls mixed 10 sacks cement to bottom of collar + 2 sack of cement in part hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Reclin Drilling, Inc.  
Address W. Highway 40 Russell, KS 67465

STATE OF Kansas County of Russell ss.  
J. R. Davis (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.R. Davis  
726 1/2 main st Box 58 Russell, KS 67465  
(Address)

Subscribed and Sworn to before me this 1st day of July 1976

My commission expires \_\_\_\_\_  
NOTARY PUBLIC  
**JOYCE MAHONEY**  
Russell County, Ks.  
My Comm. Exp. July 29, 1978

Joyce Mahoney Notary Public.

Revlin Drlg., Inc.

BOX 88

RUSSELL, KANSAS 67665

913-483-5355

DAILY DRILLING REPORT

3-19 thru 3-27

15-009-21016-0000

STANLEY C. LINGREEN 913-368-4516

DON J. REVELL 913-483-4022

DATE 3-19-76

COMPANY <b>John Davis</b>			WELL NO. <b>1</b>	LEASE <b>STAUDINGER</b>	RIG NO. <b>116</b>			
SECTION <b>7</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>11-W</b>	COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>				
TOUR <b>1</b>	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS REG.	O.T.	RATE
<b>1</b>				<b>CALVIN COMER</b>	<b>DRLR</b>	<b>8</b>		<b>Drove</b>
FROM <b>7 A</b>				<b>GENE AUGUSTINE</b>	<b>DKM</b>	<b>8</b>		
TO <b>3 P</b>				<b>DANNY RENO</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON		<b>RICHARD RESLEY</b>	<b>HLP</b>	<b>8</b>		
	<b>2</b>							
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION <b>CONSERVATION DIVISION</b> <b>Wichita, Kansas</b>				
CONE NOS.	SET NO.	CORE HEAD NO.						

REMARKS:- **Rig UP**

TOUR <b>2</b>	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS REG.	O.T.	RATE
<b>2</b>				<b>Larry Langhofer</b>	<b>DRLR</b>	<b>8</b>		<b>Drove</b>
FROM <b>M.</b>				<b>JAMES KSTULL</b>	<b>DKM</b>	<b>8</b>	<b>5.00</b>	
TO <b>M.</b>				<b>KUTHER DRUM</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION CORE NO. & DESCRIPTION				
CONE NOS.	SET NO.	CORE HEAD NO.						

REMARKS:- **setsills-set in & Rigged up.**

TOUR <b>3</b>	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS REG.	O.T.	RATE
<b>3</b>	<b>0</b>	<b>30</b>	<b>Post Rock</b>	<b>DON LINGREEN</b>	<b>DRLR</b>	<b>8</b>		
FROM <b>M.</b>	<b>30</b>	<b>260</b>	<b>SANDY SHALE</b>	<b>Ed Mosier</b>	<b>DKM</b>	<b>8</b>		<b>Drove</b>
TO <b>M.</b>				<b>STEVE PETER</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON		<b>MIKE LINGREEN</b>	<b>HLP</b>	<b>8</b>		
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION CORE NO. & DESCRIPTION				
		<b>HTR 12 1/4 RT</b>						
CONE NOS.	SET NO.	CORE HEAD NO.						
<b>RT</b>		<b># 1-12 1/4</b>						

REMARKS:- **3:00-4:15 Mix Mud Put up TARPS. 4:15-6:15 Drlg RAT hole - syced in @ 6:30 PM. Drlg 260' 12 1/4 SURFACE Hole**

Revlin Drlg., Inc.

BOX 88  
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 913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516  
 DON J. REVELL 913-483-4022

DATE 3-20-76

COMPANY John DAVIS oil CO INC			WELL NO. 1	LEASE STAUDINGER	RIG NO. 1			
SECTION 7	TWP. OR BLOCK 76	RNG. OR SURVEY 11-W	COUNTY BARTON	STATE KANSAS				
TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
1	260	270	Red bed-shale	CALVIN CAMER	DRLR	12		DROVE
	270	275	ANHYDRITE	GENE AUGUSTINE	DKM	12		
				DANNY RENEFO	HLP	12		
				RICHARD RESLEY	HLP	12		
HRS. RUN 7 1/2	HRS. LOST 4	REASON Rig - 51A.						
DEFLECTION	BITS RUN HTC 12 1/2 R-T		HOURS RUN 11 1/2					
CONE NOS. R-T	SET NO. 1	CORE HEAD NO.		CORE NO. & DESCRIPTION				

REMARKS: 11:00 To 11:15 set Rig 11:15 To 7:00 DRIG

HELP RUN CASING

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
2			715	720	ANHYDRITE	HARRY HAWKHORN	DRLR	8		(Drove)
FROM						MARK RIEB	DKM	8		
M.						JAMES K STULL	HLP	8		
TO						KUTHER DRUM	HLP	8		
M.										
HRS. RUN	HRS. LOST	REASON								
DEFLECTION	BITS RUN		HOURS RUN							
CONE NOS.	SET NO.	CORE HEAD NO.		CORE NO. & DESCRIPTION						

REMARKS: 1/2 - Jetted & cleaned collar - circ 15-min to closed hole-trip out to RWD surface. Run 39 Jts of 8 5/8 used 94 lbs of 722.2 Set @ 717. Cemented w/ 370 gal - 200 Quick Set. 170 gal 60.40 ft @

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
3			715	720	CEMENT	DON LINGREEN	DRLR	8		
FROM			720	735	ANHYDRITE	ED MOSICK	DKM	8		DROVE
3 P.M.			735	1180	SHALE	STEVE PASEK	HLP	8		
TO						MIKE LINGREEN	HLP	8		
11 P.M.										
HRS. RUN 4	HRS. LOST 4	REASON WOC								
DEFLECTION	BITS RUN SMITH DRT		HOURS RUN 4							
CONE NOS. 901CD	SET NO. H1 7 7/8	CORE HEAD NO.		CORE NO. & DESCRIPTION Pump Bolt Guard AIR COMPRESSOR (PUMPS) CUT WALK						

REMARKS: 3:00 - 5:30 Weld & Repair on Rig - Gain hole dress DC's. Drlg Plug & Cement @ 6:30 PM

APPROVED BY FIELD SUPERINTENDENT

Revlin Drlg., Inc.

BOX 88

RUSSELL, KANSAS 67665

913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516

DON J. REVELL 913-483-4022

DATE 3-21-76

COMPANY <b>John Davis Oil Co Inc</b>			WELL NO. <b>1</b>	LEASE <b>STANDINGER</b>	RIG NO. <b>1</b>			
SECTION <b>7</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>11-W</b>	COUNTY <b>BAITON</b>	STATE <b>KANSAS</b>				
TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	FROM <b>9</b> 11 M.	TO <b>7</b> A M.	<b>Shale &amp; sands</b>	<b>Calvin Comer</b>	<b>DRLR</b>	<b>8</b>		<b>DRIVE</b>
				<b>Gene Augustine</b>	<b>DKM</b>	<b>8</b>		
				<b>Danny Reufro</b>	<b>HLP</b>	<b>8</b>		
				<b>Richard Resley</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN <b>7 1/2</b>	HRS. LOST <b>1/2</b>	REASON		DEFLECTION				
CONE NOS. <b>901CD</b>		BITS RUN <b>DT-J</b>	HOURS RUN <b>11 1/2</b>	CORE NO. & DESCRIPTION				
SET NO. <b>2</b>		CORE HEAD NO.						

REMARKS: **1/4 HRS SER-Rig**  
**4 HRS JET 1<sup>st</sup>**  
**7 1/2 HRS DRIG**

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
<b>2</b>			<b>11:30</b>	<b>1:56</b>	<b>limew/shale</b>	<b>harry hawahofer</b>	<b>DRLR</b>	<b>8</b>	<b>(Drove)</b>	
FROM			<b>7</b>			<b>Mark Riedel</b>	<b>DKM</b>	<b>8</b>		
TO			<b>3</b>			<b>DANNY REUFRO</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN			<b>5 1/2</b>	HRS. LOST	<b>3 1/2</b>	REASON				
DEFLECTION			BITS RUN		HOURS RUN					
CONE NOS.			SET NO.		CORE HEAD NO.		CORE NO. & DESCRIPTION			
<b>RR</b>			<b>#1 #2</b>		<b>#1 #2</b>		<b>BIT #1 made 1102 IN 15 1/2</b>			

REMARKS: **1/4 hr serv Rig 1105-1130 trip for bit #2 - Dressed Box on**  
**one Drig collar fitted & cleaned PIT #1**

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
<b>3</b>			<b>1856</b>	<b>2030</b>	<b>Line &amp; shale</b>	<b>Don Lingreen</b>	<b>DRLR</b>	<b>8</b>		
FROM			<b>3:15 P.M.</b>			<b>Ed Mosier</b>	<b>DKM</b>	<b>8</b>	<b>(Drove)</b>	
TO			<b>11 P.M.</b>			<b>Steve Pask</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN				HRS. LOST		REASON				
DEFLECTION			BITS RUN		HOURS RUN					
CONE NOS.			SET NO.		CORE HEAD NO.		CORE NO. & DESCRIPTION			
<b>RR</b>			<b>#2</b>							

REMARKS: **3:00 - 6:00 Drilling - 6:15 - 7:15 - Put oil slinger**  
**back on in gear box - Put chain guard on drum chain**  
**7:15 - Drilling - 10:45**  
**10:45 - 11:00 Change Drum**  
**JET #1 PIT - Tighten JAH**

APPROVED BY FIELD SUPERINTENDENT  
**FOOT CONTROL AIR VALVE** **NUT PIT**

Revlin Drlg., Inc.

BOX 88  
RUSSELL, KANSAS 67665  
913-483-5355.

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516  
DON J. REVELL 913-483-4022

DATE 3-22-76

COMPANY <b>John DAVIS oil CO INC</b>		WELL NO. <b>J-D 1#</b>	LEASE <b>STANDARD RR</b>	RIG NO. <b>1</b>				
SECTION <b>7</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>11-W</b>	COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>				
TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
<b>1</b>	FROM <b>11 A</b>	TO <b>7 A</b>	<b>lime &amp; shale</b>	<b>CALVIN COMER</b>	<b>DRLR</b>	<b>8</b>	<b>PROVE</b>	
				<b>GENE AUGUSTINE</b>	<b>DKM</b>	<b>8</b>		
				<b>DANNY REINFRO</b>	<b>HLP</b>	<b>8</b>		
				<b>RICHARD RESLEY</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN <b>5 3/4</b>	HRS. LOST <b>2 1/4</b>	REASON		DEFLECTION		CORE NO. & DESCRIPTION		
		BITS RUN <b>F-2-RR</b>	HOURS RUN <b>12</b>					
CORE NOS. <b>RR</b>		SET NO. <b>2</b>	CORE HEAD NO.					

REMARKS:-  
**1 3/4 HRS WORK ON RIG ON AIR VALVE**  
**1/4 HRS SER. RIG**  
**1/4 SET 1# PIT**  
**DRIG 5 3/4 HRS**

TOUR <b>2</b>		FROM <b>7 A</b>	TO <b>3 P</b>	FORMATION <b>lime w/shale</b>	EMPLOYEE	OCCU-PATION	HOURS		RATE
					<b>Larry Langhofer</b>	<b>DRLR</b>	<b>8</b>	<b>(Prove)</b>	
					<b>Mark Riedel</b>	<b>DKM</b>	<b>8</b>		
					<b>James Stull</b>	<b>HLP</b>	<b>8</b>		
					<b>Douglas Pozalek</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN <b>3 1/4</b>	HRS. LOST <b>4 3/4</b>	REASON <b>See Remarks</b>		DEFLECTION <b>#3 SMITH DGT-J</b>		CORE NO. & DESCRIPTION <b>BIT #2 made 360 IN 13 HRS</b>			
		BITS RUN <b>#2 SMITH RR</b>	HOURS RUN <b>#2 1/2</b>						
CORE NOS. <b>#2 RR #3 409BW</b>		SET NO. <b>#2</b>	CORE HEAD NO.						

REMARKS:-  
**1/4 hr serv RIG 8:15-12:30 trip for bit #3 - waiting on welder**  
**set PIT #10 #2**  
**CAP GASKET ON suction on PITSIDE**

TOUR <b>3</b>		FROM <b>7 M</b>	TO <b>7 M</b>	FORMATION <b>Shaley Lime</b>	EMPLOYEE	OCCU-PATION	HOURS		RATE
					<b>DON LINGREEN</b>	<b>DRLR</b>	<b>8</b>	<b>DRILL</b>	
					<b>Ed Mosier</b>	<b>DKM</b>	<b>8</b>		
					<b>Steve Pasck</b>	<b>HLP</b>	<b>8</b>		
					<b>Mike Lingreen</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN <b>7</b>	HRS. LOST <b>1</b>	REASON		DEFLECTION		CORE NO. & DESCRIPTION			
		BITS RUN <b>57C DGT-J</b>	HOURS RUN <b>9 1/2</b>			<b>SET # PIT 1/4 HRS</b>			
CORE NOS. <b>409BW</b>		SET NO. <b>#3</b>	CORE HEAD NO.						

REMARKS:-  
**1/2 hr Weld Mud Line & RIG check - 1/4 Weld Hole in Suction**  
**Drilling**

APPROVED BY FIELD SUPERINTENDENT

Revlin Drlg., Inc.

BOX 88  
 RUSSELL, KANSAS 67665  
 913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516  
 DON J. REVELL 913-483-4022

DATE 3-23-76

COMPANY John DAVIS oil co ENC		WELL NO. J-D 1#	LEASE STAUDINGER	RIG NO. 1
SECTION 7	TWP. OR BLOCK 16	RNG. OR SURVEY 11-W	COUNTY BARTON	STATE KANSAS
TOUR 1	FROM 2650	TO 2790	FORMATION Lime shale	EMPLOYEE CALVIN COMER GENE AUGUSTINE DANNY RENDRO RICHARD RESLEY
HRS. RUN 7 1/2		HRS. LOST 1/2		REASON
DEFLECTION		BITS RUN DGTJ		HOURS RUN 17
CORE NOS. H098W		SET NO. 3		CORE HEAD NO.

REMARKS: # HRS SER-RIG 7/2 HRS JET # PIT DRLS 7 1/2 HRS  
 MADE UP @ 2700

TOUR 2	FROM 2790	TO 2833	FORMATION lime w/ shale	EMPLOYEE Larry Langhofer Mark Riedel James K. Stull Douglas Pobalok
HRS. RUN 4 1/4		HRS. LOST 3/4		REASON See REMARKS
DEFLECTION		BITS RUN #4 SMITH-F-2 RR #4-3/4		HOURS RUN #3 1/4
CORE NOS. #3409BW		SET NO. #3		CORE HEAD NO.

REMARKS: 8:11:45 serv rig - trip for bit #4 Hole in good cond

TOUR 3	FROM 2833	TO 2939	FORMATION Top 50' lime	EMPLOYEE Don Lingreen Ed Mosier Steve Pasck Mike Lingreen
HRS. RUN 7 3/4		HRS. LOST 1/4		REASON
DEFLECTION		BITS RUN Stc RR F2		HOURS RUN 11
CORE NOS. RR		SET NO. #4		CORE HEAD NO.

REMARKS: Rig Serv 1/4 hrs Drilling 7 3/4 hrs

APPROVED BY FIELD SUPERINTENDENT

Revlin Drlg., Inc.

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DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516

BOX 88

RUSSELL, KANSAS 67665

DON J. REVELL

913-483-4022

913-483-5355

DATE 3-24-74

COMPANY <b>JOHN DAVIS OIL CO INC</b>		WELL NO. <b>J-D-1</b>		LEASE <b>STAUDINGER</b>		RIG NO. <b>1</b>		
SECTION <b>7</b>	TWP. OR BLOCK <b>14</b>	RNG. OR SURVEY <b>11-W</b>	COUNTY	STATE <b>KANSAS</b>				
TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU- PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	<b>2938</b>	<b>3050</b>	<b>Limed shale</b>	<b>CALVIN COMER</b>	<b>DRLR</b>	<b>8</b>		
				<b>GENE AUGUSTINE</b>	<b>DKM</b>	<b>8</b>		
				<b>DANNY RENNED</b>	<b>HLP</b>	<b>8</b>		
				<b>RICHARD RESLEY</b>	<b>HLP</b>	<b>8</b>		
HRS RUN <b>7 3/4</b>	HRS LOST <b>1/4</b>	REASON		DEFLECTION		CORE NO. & DESCRIPTION		
BITS RUN <b>F2 RR</b>		HOURS RUN <b>18 3/4</b>		CORE NO. <b>RR</b>		CORE HEAD NO. <b>1</b>		

REMARKS:- **4 HRS SER-RIG DRIG 7 3/4 HRS**

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU- PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	<b>3050</b>	<b>3147</b>	<b>lime</b>	<b>HARRY ADIGHOFER</b>	<b>DRLR</b>	<b>8</b>		
				<b>MARK RIEDEL</b>	<b>DKM</b>	<b>8</b>		
				<b>JAMES K. STULL</b>	<b>HLP</b>	<b>8</b>		<b>(Drove)</b>
				<b>DOUGLAS POZALEK</b>	<b>HLP</b>	<b>8</b>		
HRS RUN <b>2 3/4</b>	HRS LOST <b>1/4 hr</b>	REASON <b>See Remarks</b>		DEFLECTION		CORE NO. & DESCRIPTION		
BITS RUN <b>SMITH F-2 RR</b>		HOURS RUN <b>26 1/2</b>		CORE NO. <b>RR</b>		CORE HEAD NO. <b>#4</b>		

REMARKS:- **4 hr serv Rig**

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU- PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	<b>3145</b>	<b>3216</b>	<b>Lime</b>	<b>DON LINGREEN</b>	<b>DRLR</b>	<b>8</b>		
				<b>ED NESICOR</b>	<b>DKM</b>	<b>8</b>		<b>Drove</b>
				<b>STEVE FASEK</b>	<b>HLP</b>	<b>8</b>		
				<b>MIKE LINGREEN</b>	<b>HLP</b>	<b>8</b>		
HRS RUN <b>5 3/4</b>	HRS LOST <b>1/4</b>	REASON <b>See Below</b>		DEFLECTION		CORE NO. & DESCRIPTION		
BITS RUN <b>SMITH F-2</b>		HOURS RUN <b>32 1/4</b>		CORE NO. <b>RR</b>		CORE HEAD NO. <b>#4</b>		

REMARKS:- **Rig Service 1/4 Drilling 3:15 To 7:45 - Circ. Samples @ 3205 & For DST #1 - Testing 3180 To 3205 - NO TEST Pulled 13 STANDS OUT & Went back to BOTTOM - DRIG @ 9:45**

APPROVED BY FIELD SUPERINTENDENT

Revlin Drlg., Inc.

BOX 88  
RUSSELL, KANSAS 67665  
913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516  
DON J. REVELL 913-483-4022

324

DATE 3-25-76

COMPANY <b>John DAVIS OIL CO INC</b>			WELL NO. <b>J-D 1<sup>st</sup></b>	LEASE <b>STAUDINGER</b>	RIG NO. <b>1</b>
SECTION <b>7</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>11-W</b>	COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>	
TOUR <b>1</b>	FROM <b>3216</b>	TO <b>3239</b>	FORMATION <b>Lime</b>	EMPLOYEE <b>CALVIN COOPER</b>	OCCU-PATION <b>DRLR</b>
					HOURS REG. <b>8</b> O.T. <b></b>
					RATE <b>DROVE</b>
FROM <b>11<sup>th</sup></b>				<b>GENE AUGUSTINE</b>	<b>DKM</b> <b>8</b>
TO <b>2<sup>nd</sup></b>				<b>DANNY RENNRO</b>	<b>HLP</b> <b>8</b>
				<b>RICHARD RESLEY</b>	<b>HLP</b> <b>8</b>
HRS. RUN <b>4 1/2</b>	HRS. LOST <b>3 1/2</b>	REASON			
DEFLECTION	BITS RUN <b>F-2-RR</b>		HOURS RUN <b>3 1/2 2 1/2</b>		
CONE NOS. <b>RR-RR</b>	SET NO. <b>4</b>	CORE HEAD NO.		CORE NO. & DESCRIPTION <b>PULL @ 3239</b>	

REMARKS: SER-RIG TRIP FOR BIT 3 1/2 HRS CUT 438 FT IN 3 1/2 HRS  
DRIG 4 1/2 HRS

TOUR <b>2</b>	FROM <b>3239</b>	TO <b>3298</b>	FORMATION <b>lime</b>	EMPLOYEE <b>harry hank hoyer</b>	OCCU-PATION <b>DRLR</b>
					HOURS REG. <b>8</b> O.T. <b></b>
					RATE <b>DROVE</b>
FROM <b>2<sup>nd</sup></b>				<b>mark Riedel</b>	<b>DKM</b> <b>8</b>
TO <b>3<sup>rd</sup></b>				<b>James Kistvill</b>	<b>HLP</b> <b>8</b>
				<b>Douglas Pozalek</b>	<b>HLP</b> <b>8</b>
HRS. RUN <b>6 1/2</b>	HRS. LOST <b>1 1/2</b>	REASON <b>see Remarks</b>			
DEFLECTION	BITS RUN <b>F-3 RR</b>		HOURS RUN <b>9</b>		
CONE NOS. <b>RR</b>	SET NO. <b>#5</b>	CORE HEAD NO.		CORE NO. & DESCRIPTION	

REMARKS: ? - 8:30 am to mix mud

TOUR <b>3</b>	FROM <b>3298</b>	TO <b>3312</b>	FORMATION <b>Lime</b>	EMPLOYEE <b>DON LINGREEN</b>	OCCU-PATION <b>DRLR</b>
					HOURS REG. <b>8</b> O.T. <b></b>
					RATE <b>DROVE</b>
FROM <b>M.</b>		<b>3316</b>		<b>Ed Masiger</b>	<b>DKM</b> <b>8</b>
TO <b>M.</b>				<b>Steve PASOK</b>	<b>HLP</b> <b>8</b>
				<b>MIKE LINGREEN</b>	<b>HLP</b> <b>8</b>
HRS. RUN	HRS. LOST	REASON			
DEFLECTION	BITS RUN <b>F-3 RR</b>		HOURS RUN <b>10 1/2</b>		
CONE NOS. <b>RR</b>	SET NO. <b>#5</b>	CORE HEAD NO.		CORE NO. & DESCRIPTION	

REMARKS: 3:00 - 4:00 Drlg - AIR COMPRESSOR OUT  
REPAIR AIR line to Pump Clutch & New ROTARY SEAL TO R  
INSTALL New AIR COMPRESSOR -

APPROVED BY FIELD SUPERINTENDENT



Revlin Drlg., Inc.

BOX 88

RUSSELL, KANSAS 67665

913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516

DON J. REVELL

913-483-4022

DATE 3-26-76

COMPANY <b>John Davis Oil Co. Inc.</b>			WELL NO. <b>J-D 1<sup>st</sup></b>	LEASE <b>STAUDINGER</b>	RIG NO. <b>1</b>
SECTION <b>2</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>21-W</b>	COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>	

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	<b>3316</b>	<b>3370</b>	<b>LIME</b>	<b>CALVIN COMER</b>	<b>DRLR</b>	<b>8</b>		<b>DROVE</b>
FROM <b>11<sup>h</sup></b>				<b>GENE AUGUSTINE</b>	<b>DKM</b>	<b>8</b>		
TO <b>7<sup>h</sup> A</b>				<b>DANNY REUFRO</b>	<b>HLP</b>	<b>8</b>		
				<b>RICHARD RESLEY</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN <b>F-3</b>	HOURS RUN <b>16 1/4</b>	CORE NO. & DESCRIPTION <b>PULLED 3370 CUT 131 FT 16 3/4 HRS</b>				
CORE NOS.		SET NO. <b>RR 5</b>	CORE HEAD NO.					

REMARKS: 4 HAS Rig ser. DRIG 5 3/4 HRS CIRC 1 1/2 HAS CIRC TRIP OUT hole FOR LOG 3/4 hr FOR LOGS 27 STANDS OF PIPE OUT OF HOLE 3370

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	<b>3370</b>	<b>T.D. Drillers</b>	<b>TD loggers</b>	<b>LARRY LADWATER</b>	<b>DRLR</b>	<b>8</b>		
FROM <b>7<sup>h</sup></b>	<b>3369</b>			<b>MARK RIEDEL</b>	<b>DKM</b>	<b>8</b>		
TO <b>3<sup>h</sup></b>				<b>JAMES K. STULL</b>	<b>HLP</b>	<b>8</b>		<b>(Drove)</b>
				<b>DOUGLAS POZDLEK</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON						
<b>0</b>	<b>8</b>	<b>See Remarks</b>						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION <b>DST #1 3181-3311</b>				
CORE NOS.		SET NO.	CORE HEAD NO.					

REMARKS: 21-8: - Finished coming out of hole today, 8:15 hogging 9:45-1:00 waiting on orders & tested 1:00:300 picked up tool & made up - started in hole w/ tool.

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>		<b>3370</b>	<b>TD</b>	<b>DON LINGREEN</b>	<b>DRLR</b>	<b>8</b>		
FROM <b>M.</b>				<b>Ed Mosier</b>	<b>DKM</b>	<b>8</b>		<b>Drove</b>
TO <b>M.</b>				<b>Steve Pheak</b>	<b>HLP</b>	<b>8</b>		
				<b>MIKE LINGREEN</b>	<b>HLP</b>	<b>8</b>		
HRS. RUN	HRS. LOST	REASON						
		<b>Testing etc</b>						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION <b>DST #1 STRADLE TEST</b>				
CORE NOS.		SET NO.	CORE HEAD NO.	<b>FROM 3181 TO 3211</b>				

REMARKS: Finished going hole w/ Test Tool - open @ 3:30 - out hole @ 6:30 PM - Recovery 3 FT DRG MUD - Lay Down & Lay Down DP & Went hole to Lay Down DP & Started Laying Down

Revlin Drlg., Inc.

BOX 88  
RUSSELL, KANSAS 67665  
913-483-5355

DAILY DRILLING REPORT

STANLEY C. LINGREEN 913-368-4516  
DON J. REVELL 913-483-4022

DATE 3-27-76

COMPANY <b>JOHN DAVIS OIL CO INC</b>		WELL NO. <b>J-D</b>	LEASE <b>STANDINGER</b>	RIG NO. <b>1</b>
SECTION <b>7</b>	TWP. OR BLOCK <b>16</b>	RNG. OR SURVEY <b>11+W</b>	COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>				CALVIN CORNER	DRLR	8		DROVE
				GENE AUGUSTINS	DKM	8		
				DANNY RENERO	HLP	8		
				RICHARD RESLEY	HLP	8		
				MIKE LINGREEN		8		
				STEVE PASAK		8		HELP LA
HRS. RUN		HRS. LOST	REASON					
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CORE NOS.		SET NO.	CORE HEAD NO.					

REMARKS: 11:00 to 1:30 LAY DOWN DRG PIPE Plug hole @ 700 FT 25 SK 300 FT 25 SK 40 FT 10 SK 2 IN RAT hole TRAR DOWN @ 2:00 AM completed

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>				harry hawthorn	DRLR	18		
				Mark Riedel	DKM	10		
				James Kistall	HLP	10	(Drive)	
				Douglas Palzet	HLP	10		
HRS. RUN		HRS. LOST	REASON					
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CORE NOS.		SET NO.	CORE HEAD NO.					

REMARKS: 2:50-5:00 Finished tearing down & loading out on stand in #1 - set in & rigged up on W.H. Hoffmann #1

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>				Don Lingreen	DRLR	8		DROVE
				Ed Mosier	DKM	8		
				Mike Lingreen	HLP	8		
HRS. RUN		HRS. LOST	REASON					
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CORE NOS.		SET NO.	CORE HEAD NO.					

REMARKS: RISING UP

APPROVED BY FIELD SUPERINTENDENT