

STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 7-29-1993

Company: BEREXCO INC. Lease: Graber Well No.: 1-15

County: Kearny Location: NE NE NE Section: 15 Township: 24S Range: 37W Acres: [blank]

Field: Hartland Extension Reservoir: St. Louis (Mississippian) Pipeline Connection: [blank]

Completion Date: 1/20/91 Type Completion (Describe): Single-Oil Plug Back T.D.: 5031' Packer Set At: [blank]

Production Method: Pumping Gas Lift Type Fluid Production: Oil-Water API Gravity of Liquid/OIL: 36°

casing Size: 4 1/2 Weight: 10.5 I.D.: 4.052" Set At: 5080' Perforations: 4941-4948, 4950-4954 To: [blank]  
 tubing Size: 2-3/8 Weight: 4.7 I.D.: 1.995 Set At: 5020' Perforations: [blank] To: [blank]

Retest: Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank] Duration Hrs.: [blank]

Test: Starting Date: 7-28-93 Time: 9:45 AM Ending Date: 7-29-93 Time: 9:45 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: [blank] Separator Pressure: [blank] Choke Size: [blank]

Casing Size	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Retest:										
Test:										
Test:	2 1/4	2	7	35.36	53.5	47.56			11.6	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections: [blank] Orifice Meter Range: [blank]

Line Taps:	Flange Taps:		Differential:			Static Pressure:		
	Measuring	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press.	Gravity	Flowing	
Orifice	Orifice	Orifice	In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice								
Critical								
Low Prover								
Orifice								
Full Tester								

GAS FLOW RATE CALCULATIONS (R)

Eff. MCFD (Fp)(OWTC)	Meter-Prover Press. (Psia)(Fm)	Extension $\sqrt{hw \times Fm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Oil Prod. Bbls./Day: [blank] Gas/Oil Ratio (GOR) = [blank] Cubic Ft. per Bbl. [blank]

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of July 1993

For Offset Operator: [Signature] For State: [Signature] For Company: [Signature]

8-9-93

RECEIVED  
CORPORATION COMMISSION  
1993  
CONSERVATION DIVISION  
WICHITA, KANSAS