

PRODUCTION TEST & GOR REPORT

15-095-19026-0000

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: McCoy Petroleum Corporation Lease: Robertson "A" Well No. 1

County: Kingman Location: C SE NE Section: 33 Township: 29S Range: 6W Acres:

Field: Rosedale East Field Reservoir: Ks City - Lansing Pipeline Connection: Wichita Gas - Texaco

Completion Date: 3-2-64 Type Completion(Describe): Perforations Plug Back T.D.: 3795' Packer Set At:

Production Method: Flowing Pumping X Gas Lift Type Fluid Production: Oil-Gas-SW API Gravity of Liquid/Oil: 36

Casing Size: 5-1/2" Weight: 14# I.D.: Set At Perforations: 3276-3284' To: 3563-3576'

Tubing Size: 2-7/8" Weight: 4.7# I.D.: Set At Perforations: 3606-3611' To: 3707-3710' 3752-3758'

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 9-1-97 Time: 8:00 AM Ending Date: 9-2-97 Time: 8:00 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	30	Tubing:	30	25						
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		5	1	101.87	5	9	115.23		13.36
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Orifice	Meter-Prover	Tester	Differential:	Static Pressure:	Grav.	Flowing
Device	Tester Size	Size	In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover			GAS TO RUN ENGINE					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
(Pb)(Fp)(OWTC)	Press. (Psia)	√hw x Pm	Factor (Fg)	Factor (Ft)	Factor (Fpv)	Factor (Fd)
	3,000		13.36		224	

Gas Prod. MCFD: Flow Rate (R): 3,000 Oil Prod. Bbls./Day: 13.36 Gas/Oil Ratio (GOR) - 224 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of Sept, 19 97

KANSAS CORPORATION COMMISSION

For Offset Operator

NOV 19 1997 For State

For Company

11-19-81997
CONSERVATION DIVISION
WICHITA, KS