

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 1

County Kingman Location C SE NE Section 33 Township 29S Range 6W Acres

Field Rosedale East Field Reservoir Ks City - Lansing Pipeline Connection Wichita Gas - Texaco

Completion Date 3-2-64 Type Completion(Describe) Perforations Plug Back T.D. 3795' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW 36

Casing Size 5-1/2" Weight 14# I.D. Set At 4541' Perforations 3276-3284' To 3563-3576'

Tubing Size 2-7/8" Weight 4.7# I.D. Set At Perforations 3606-3611' To 3707-3710' 3752-3758'

Retest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs. Starting Date 9-28-96 Time 8:00 AM Ending Date 9-29-96 Time 8:00 AM 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 65# Tubing: 65# 45# Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		7	1	141.95	7	6	150.30		8.35
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover					GAS TO RUN ENGINE			
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): 3,000 Oil Prod. Bbls./Day: 8.35 Gas/Oil Ratio (GOR) - 359 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of Sept 1996

For Offset Operator For State Rep For Company

RECEIVED KANSAS CORP COMM 1996 OCT 10 10-10-96

[Signature]