

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 1

County Kingman Location C SE NE Section 33 Township 29S Range 6W Acres

Field Rosedale East Field Reservoir Ks City - Lansing Pipeline Connection Wichita Gas - Texaco

Completion Date 3-2-64 Type Completion(Describe) Perforations Plug Back T.D. 3795' Packer Set At

Production Method: Flowing Pumping X Gas Lift Type Fluid Production Oil-Gas-SW API Gravity of Liquid/Oil 36

Casing Size 5-1/2" Weight 14# I.D. Set At 4541' Perforations 3276-3284' To 3563-3576'

Tubing Size 2-7/8" Weight 4.7# I.D. Set At 3606-3611' Perforations 3707-3710' To 3752-3758'

Pretest: Starting Date 10-1-95 Time 8:00 Ending Date 10-2-95 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	65#	Tubing:	65#	45#		Open				
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		6	1	121.91	6	8	133.60		11.69
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Orifice	Meter-Prover	Tester Pressure	Diff. Press.	Gravity	Flowing	
Device	Tester Size	Size	In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover					GAS TO RUN ENGINE			
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
Gas Prod. MCFD Flow Rate (R):	3,000	Oil Prod. Bbls./Day: 11.69	Gas/Oil Ratio (GOR) - .256			Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of October 19 95

For Offset Operator

For State

For Company

OCT 26 1995  
 CONSERVATION DIVISION  
 WICHITA KANSAS

10-26-95