

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:
 Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 2
 County Kingman Location C NE NE Section 33 Township 29S Range 6W Acres
 Field Rosedale Pool Reservoir Mississippian Pipeline Connection Texaco - Wichita Gas
 Completion Date 4-9-64 Type Completion(Describe) Perforations Plug Back T.D. 4200' Packer Set At
 Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Flowing Pumping X Gas Lift Oil-Gas-SW
 Casing Size 5-1/2" Weight 14# I.D. Set At 4499' Perforations 4133-4142' To
 Tubing Size 2-3/8" Weight 4.7# I.D. Set At 4175' Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date 9-25-91 Time 8:00 Ending Date 9-26-91 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size		
Casing: 420 Tubings: 110	405	Open		
Bbls./In.	Tank	Starting Gauge	Ending Gauge	Net Prod. Bbls.
	Size Number	Feet Inches Barrels	Feet Inches Barrels	Water Oil
Pretest:				
Test:	200	6 3 125.25	6 6 130.26	5.01
Test:				

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water In.Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	2	3/8	400	5.5	.650	60
Critical Flow Prover						
Orifice Well Tester						

GAS FLOW RATE CALCULATIONS (R)

Coef. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6860		46.90	1.240	1.000	1.000	1.000
Gas Prod. MCFD Flow Rate (R):	39.895	Oil Prod. Bbls./Day:	5.01	Gas/Oil Ratio (GOR) -	7.963	Cubic Ft. per Dbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26 day of September 19 91

For Offset Operator

RECEIVED
 STATE CORPORATION COMMISSION
 For State For Company *James O. Dye*

OCT 24 1991