

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 2

County Kingman Location C NE NE Section 33 Township 29S Range 6W Acres

Field Rosedale Pool Reservoir Mississippian Pipeline Connection Texaco - Wichita Gas

Completion Date 4-9-64 Type Completion(Describe) Perforations Plug Back T.D. 4200' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW

Casing Size 5-1/2" Weight 14# I.D. Set At 4499' Perforations 4133-4142' To

Tubing Size 2-3/8" Weight 4.7# I.D. Set At 4175' Perforations To

Retest: Starting Date 10-1-95 Time 8:00 Ending Date 10-2-95 Time 8:00 Duration Hrs. 24

Test: Starting Date 10-1-95 Time 8:00 Ending Date 10-2-95 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 380# Tubing: 380# 380# Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		7	4	146.96	7	5-1/2	149.46		2.50
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	2	3/8			380	2.0	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6848		27.57	1.240	1.000	1.000	1.000

Gas Prod. MCFD Flow Rate (R): 23,411 Oil Prod. Bbls./Day: 2.50 Gas/Oil Ratio (GOR) = 9,364 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 2 day of October 19 95

For Offset Operator 10-26-95 For State For Company

CONSERVATION DIVISION WICHITA KANSAS