

Conservation Division

PRODUCTION TEST & GOR REPORT 15-095-19015-0001 Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 2

County Kingman Location C NE NE Section 33 Township 29S Range 6W Acres.

Field Rosedale Pool Reservoir Mississippian Pipeline Connection Texaco - Wichita Gas

Completion Date 4-9-64 Type Completion(Describe) Perforations Plug Back T.D. 4200' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW

Casing Size 5-1/2" Weight 14# I.D. Set At 4499' Perforations 4133-4142' To

Tubing Size 2-3/8" Weight 4.7# I.D. Set At 4175' Perforations To

Retest: Duration Hrs.

Starting Date	Time	Ending Date	Time	Duration Hrs.
9-5-96	8:00 AM	9-6-96	8:00 AM	24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size			
Casing:	380#	Tubing:	380#	380#	Open				
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	200	8	0	160.32	8	1-1/2	162.83		2.51
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range						
Pipe Taps:	Flange Taps:		Differential:			Static Pressure:			
Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press.	Gravity	Flowing	
	Size	Size	In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)	
Orifice Meter	2	3/8			380	2.0	.650	60	
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6848		27.57	1.240	1.0	1.0	1.0

Gas Prod. MCFD Flow Rate (R): 23,411 Oil Prod. Bbls./Day: 2.51 Gas/Oil Ratio (GOR) = 9,327 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6 day of Sept 19 96

For Offset Operator

For State

For Company

RECEIVED KANSAS CORP. 10 OCT 10 1996

10-0-96