

Conservation Division

PRODUCTION TEST & GOR REPORT

15-095-19015-001 Form G-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company McCoy Petroleum Corporation Lease Robertson "A" Well No. 2

County Kingman Location C NE NE Section 33 Township 29S Range 6W Acres

Field Rosedale Pool Reservoir Mississippian Pipeline Connection Texaco - Wichita Gas

Completion Date 4-9-64 Type Completion(Describe) Perforations Plug Back T.D. 4200' Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW

Casing Size 5-1/2" Weight 14# I.D. Set At 4499' Perforations 4133-4142' To

Tubing Size 2-3/8" Weight 4.7# I.D. Set At 4175' Perforations To

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9-4-97 Time 8:00 AM Ending Date 9-5-97 Time 8:00 AM Duration 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	380	Tubing:	380	380			Open			
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		7	0	140.28	7	1	141.95		1.67
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)		
Orifice Meter	2	3/8	In.Water	In.Merc.	Psig or (Pd)	380	2.0	.650	60
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6848		22.57	1.240	1.000	1.000	1.000

Gas Prod. MCFD Flow Rate (R): 23,411 Oil Prod. Bbls./Day: 1.67 Gas/Oil Ratio (GOR) = 14,018 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5 day of Sept. 19 97

RECEIVED KANSAS CORPORATION COMMISSION

For Offset Operator For State For Company

NOV 19 1997 11-19-97 CONSERVATION DIVISION WICHITA, KS