			STATE (OF KANSAS	- CORPORA	TION COL	MISSI	ON C		95-00	احد 2-5 Revised		
Conservati	on Div	ision	·	RODUCTION	I IEDI & U	OR REPOR	11 /C	<u> 5045</u>	<i>- ال م</i>	Form (C-5 Revised		
TYPE TEST:	Init	ial A	nnual 🖊	Workover	r Recla	ssifica	tion	TES	I DATE:		7-82 L No.		
Company			'		Lease					Wel	L No.		
County Kinga Field	ENER	ox Coi			GURRISON			 -			<u> </u>		
County	Ç	لبر	Loc	cation	Se	ction		_	Range				
KINGA	rdeN_		<u> </u>	1-52-1111	<u>s</u>	30		5	<i></i>				
				•			-						
Spius	N - 1 -		<i>Z</i>	7.cc	Describe		777	De ala					
Completion Date Type Conformation Method:			Jubreciou(pescripe)			Piug	riug back I.D.			Packer Set At			
's nodustion	<u> </u>	<i>4</i>		ing/zi-	me Fluid	Product	lon	<u></u> :	APT Cas	101 to 1	4 3 7023		
Flordne	Downs	na Ga	. T4f+		יול בנוך	- 1 0000. - <u>-</u>	1011		WIT OIG	ATON OT 1	ridara\oii		
Flowing Casing Siz	: e	Weigh	t.	I.D.	Set A	t .	Peri	oratio	ns	To			
	4/3 9.5 Weight										4711		
Tubing Siz	e	Weigh	t	I.D.	Set A	t	Peri	oratio	ns	To			
23/8/					•								
Pretest:			<u></u>							Du	ration Hrs.		
Starting I	ate \mathcal{J}	1.7-86	/ Time	9:00	Ending	Date	4-8-	علا Ti	me 9/2	Du.	24		
lest:	• •	~~					Ψ,			Du	ration Hrs.		
Starting I	ate		Time		Ending	Date		Ti	me				
Starting I	and the second		· · · · · · · · · · · · · · · · · · ·	OIL PRODUC	CTION OBSE	RVED DA	TA		·				
Producing	Wellhe	ad Press	ure	•	Separat	or Pres	sure			Chok	e Size		
Casing: 4													
Bbls./In.		ank	S	tarting Ga	auge	E	nding	Gauge		Net Pr	od. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Incl	nes B	arrels	Water			
Pretest:	11/2-12	red								10	_		
Test:					·					' '			
1620.				 					·	 			
Test:				`	. "	\[\] .	1	1					
	 	· .	e et ue	GAS PRODUC	CTION OBS	CRVED DA	ΤA						
Orifice Me	eter Co	nnection	18			ice Met		nge					
Pipe Taps:		Flange	Taps:			erentia			Static	Pressure			
Measuring	Run-	Prover-	Orifice	Meter-Pro	over-Teste	r Press	ure	Diff.	Press.		Flowing		
Device	Test	er Size	Size	In.Water	In Merc.	Psig or	(Pd)	(hw) o	r (hd)	Gas (Gg)	Temp. (t)		
Orifice			1/2										
Meter Critical		<u>Z</u>	1/2		 		25	10					
Flow Prove	, r				1 1			1	İ				
Orifice	" -			 	 								
Well Teste	r				ļ l	,			1				
			(GAS FLOW F	RATE CALCU	LATIONS	(R)						
Coeff. MCF	'D M	eter-Pro		Extension	and the same of th			ng Temp	Devia	tion	Obsert		
(Fb)(Fp)(O				Vhw x Pn		r (Fg)	actor	(Ft.)		r (Fpv)	Chart Factor(Fd		
1,219			•		9.7	84			12000	1 (1 pv)	ractor(Fd		
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft													
Flow Rate (R): 74 29 Bbls./Day: (COR) = 74 79 The Plan											TVL 3		
The undersigned authority, on behalf of the Company, states that he is duly outhorized													
to make the above report and that he has knowledge of the facts stated thorois and that													
said report is true and correct. Executed this the July day of g 1986													
					<u>/</u> /~ [le/		•	111 1	16.1			
For Offs	et Ope	rator		F	For State				For Company				