STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Di	vision	হ এসভ্ ^ন ক	PRODUCTION	V TEST & G	or repo	RT. √⊆	<u>-095</u>	.2003 :	Form C-	5 Revised
TYPE TEST: Initial Annual			innual	Workover Reclassificat			tion	TES	r Date:	5-14-8	4
Company Lease Vell No. Texaco Inc. Dit. Bortholf County Location Section Township Range Acres											
County	400	LAC.	Lo	cation	Se	ction	Town	ship	Range	Acres) · · · · · · · · · · · · · · · · · · ·
King Field	Man	150	WofC.	New 520		23	Pina	g Jine Co	200 g	<u></u>	60
County Location Section Township Range Acres Kingman 150 wefe New 520 23 29 8 160 Field Reservoir Pipeline Connection Polyout Center Miss PNG - Permium Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At 42.30											
Completion	n Date	enter	Туре С	ompletion(Describe)	•	Plug	Back '	r.D.	Packe	r Set At
4-24-67 Production Method: Type Fluid Production API Gravity of Liquid/Oil											
Flowing	Pum	nin <i>al</i> / Ga	as Lift		Oi / - /			,		30	<i>-</i>
Casing Si	ze //	Weigh	nt	I.D.		t	Perf	oration 1129		To	<u> </u>
Tubing Si	70	Weigh	<u>ງ</u> າt.	I.D.	Set A	2	Perf	oration	1.ft	7226	
Tubing Size Weigh			=		4/28		- 017010010110		10		
Pretest: Duration Hrs.											
Starting	Date		Time	 	Ending	Date .	··	Tir	ne		
Test:			m•		Walter Date					Duration Hrs.	
Starting	Date	en en eus la	Time	OTT DDODUC	Ending I	Jate		Tir	16	·	
OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size											
Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing:											
	Bbls./In. Tank		Starting		lauge E		nding Gauge			Net Prod. Bbls.	
1.67		Number			Barrels	Feet			rrels	Water	011
Pretest:		٠,						,			
Test:	200									15	1
	A				٠.					- / 9	
Test:			N			P. 141					
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range											
				,•				_	14_44_ T		ممرم
Pipe Taps	Rur	-Prover-	Orifice	Meter-Pro	Diffe ver-Tester	rentia.	ure I	DIEC E	rece (ressure: c	loudna
Device	Tes	ter Size	Size	In.Water	In Merc.	sig or	(Pa)	(hw) or	S(A)TE)	ECETPH T	emp. (t)
Orifice		<u> </u>			Diffe over-Tester In.Merc. I		-\ <u>-</u> /-	<u> </u>		TORATION COM	ter-
Meter Critical		7	1.250		-				AU	915	WISSION!
Flow Prov	er								COMO	⁰ 1984.	D8-14 84
Orifice			-		-	_			Wich	ATION DIVISION ta. Kansas	<u> </u>
Well Test	er	The Court Briefs			8_A_A_A_A_A_A_A_A_A_A_A_A_A_A_A_A_A_A_A	The State of the S			,9///	ATION DIVISION ta. Kansas	- I Was a ver
GAS FLOW HATE CALCULATIONS (R)											
Coeff. MC (Fb)(Fp)(Meter-Pro		V hw x Pm				g Temp.	1		hart
4.879	,	11633.(12		65.48			<u>Factor</u>	(FG)	ractor	(Fpv) F	actor(Fd)
						0 1			<u> </u>		أعمست
Gas Prod. MCFD Flow Rate (R): 70 mcf				Oil Prod. Bbls./Day				il Rati GOR) =	0 70		Cubic Ft. per Bbl.
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that											
to make t	he abo	ove report	and the	at he hab.	knowledge	of the	facts	stated	l therei	n and the	a+ .
said report is true and correct. Executed this the ## day of fugest 19 19											
		· 		_W	who	til		who	XX	Beldin	<u>~</u>
For Off	set Op	erator		F	or State			F	or Comp	any /	