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as Prod. MCFD					Oil Prod.					Gas/Oil Ratio Cubic				

Flow Rate (R):

Bbls./Day:

(GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of October 19 85

For Offset Operator

Casing has been shut in all of 1985.

For State

For Company ATF CORDON COMMISSION