15-095-00175-000 WELL PLUGGING RECORD

0R

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,

800 Bitting Bullding, Wichita, Kansas.	V-1			. nd _ s	n _ d	72 717		
NORTH						(EXW. (W)		
	Lease Name Us	rick e Vickers	Petroleum	1 Co. Tro.		***************************************		
	Lease Owner The Vickers Petroleum Co., Inc. Office Address 201 W-K-H Bldg., Wichita, Kans.							
	Character of Wal	I (Oil Gos or T	bry Dry	Total Danth	of Wall 48	353		
	Date well com	Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 4853 Feet Date, well, completed 6-6-45						
	Application for r	Application for plugging and log of well filed 11-5-45 193						
	Application for I	Application for plugging approved. 11-14-45 193						
	Plugging Comm	enced		11-5-45	5	193		
	Plugging Comple	eted		11-11-4	+5	193		
	Reason for abane	donment of wel	l or producing	formation	Dry	+		
	***************************************				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
						193		
						ore plugging was com-		
Locate well correctly on above 640 A. Plat								
Name of Conservation Officer who s	apervised plugging of th	is wellRue	LDurkee					
Producing formation Arbuc			oth to top4	£816	Bottor	n4853		
Show depth and thickness of all wat	er, oil and gas formation	ıs.						
OIL, GAS OR WATER RECORDS					CASI	ING RECORD		
Formation	Content	From	To -	Size	Put In	Pulled Out		
Surface		-0-	175	10 3/8"	7751	-0-		
Arbuckle		4816	4853	5 1/2"	4455			
TI Jeonii J								
	,	4	-			*		

			<u>1 </u>					
Describe in detail the manner is	n which the well wee nl	ugged indicatir	or where the m	ud fluid was place	ad and the m	ethod or methods used		
Filled hole with	md to 101. Dur	iped_5_sax	for cap.					
				***************************************	***************************************)		
				1 /		***************************************		
		- 11 5	_					
,	*************************************		3.5	4				

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Does the above conform strict! Was exception made?	describeveil should be addressed end, Kansas, or	Division regular to Forbes The Vicke	ions?	ces Casing Pulli cum Co., Inc	ing Co.			
		<u> </u>	<u></u>					
STATE OF Kansas	, COUNTY (F Sedgw	ick	88.		11-29-4		
being first duly sworn on oath, says: described well as filed and that the s	That I have knowledg	e of the facts,	statements, and	I matters herein	contained sind	the log of the above-		
Subscribed and Sworn to before	e me this27th	day of	Novembe	1	1ress) 11/15/11/10/11/10/11/10/11/10/11/11/11/11/11/	¥ 3		
My commission expiresOcto	ber 24, 1948		Lhuet 5-35-5M	ue oly	1200	Notary Public.		

(-1911)

2687 2889 -3005 -3 D49 3085 3175

THE VICKERS PETROLEUM CO., INC.

Carrick No. 1 Sec 28-303-6W WN WE

Commenced: May 5, 1945 Completed: June 6 1945 Casing Record:
10 3/4" cemented 0 175" W/150 ex5 " cemented 0 4580 comented 0 4580

Movation 1641

Log

•		. ,	
Sand	0 - 100	Tops - Derrick Floor	
Rod Bed	100 - 350		
Red Bed & shells	350 - 940	lansing (Brown)	3552
Solt & shale	940 – 1100	Lansing (White)	3580
Salt	1100 - 1360	Mississippi chert	4296
.I.i.me	1360 - 1420 -	Mississippi lime	4328
Anhydrite, lima & shale	1420 - 1630	Kinderhook	4530
Sandy shale & lime	1630 - 1765	Viola	4646
I.i.me	1765 - 1795	Simpson sand	4690
Sand	1795 - 1830	Simpson shale	4726
Line & shale	1830 - 1915	Arbuckle	4816
Shale & lime	1915 - 2015	•	-,
Lime & shale	2015 - 2165	Total depth	4853
Broken lime	21.65 - 2275	· · · · · · · · · · · · · · · · · · ·	
Lime & shele	2275 - 2435	r · · · · · · · · · · · · · · · · · · ·	
Shale	2435- 2495	,	
Lime & shale	21.95 - 2555		
Shale & lime	2555— 3020	r.	
Idmo	3020 - 3200	•	
Broken lime	3200 - 3325		
Sandy shale & lime	3325 - 3450	Soft ool. 1s. 3640 - 78 n.s., fi	no to w?
Broken lime & chale	3450 - 3552	medium col. 1s very porous / ves	
Sandy lime		fr. odor 4043-36, poroug / odor	1,206- 2
Lime	3580 - 3828	4328, DST 4296-4311, open 15 min	cas
Shalo & lime	3828 - 4090	in 15 min recover 60° drl mud. 6	ر میں
Shale	4090 - 4110	perforations 4315-20 est. 1/2 mi	
IAme	4110 - 4165	12 P 4314-18 1800' water 1 1/2 h	
Lime & shale	4165 - 4296	inc. gas, 12 perforations 4296-4	
Lima (cherty)	4296- 4328	inc gas, L.W. plug 4C80, 12 perf	
Lime & shale	4323 - 4530	4010-4014 fill up with mud & cem	ent to
Idme	4530 - 4565	800' from surface in 2 hrs.	2110 00
lime & shale	4565 - 4630		
Shale	4630 - 4646	;	
Line	4646 - 4690	D & A.	
Sand	4690 - 4725	, W. M	•
Shale	4726 - 4816	4	
Dolonite	4816 - 4853	و المنابية الله الله الله الله الله الله الله الل	
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I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO.,

11th day of June, 1945.

Subscribed and sworn to before me this

My commission expires Oct. 24, 1948

Notary Public