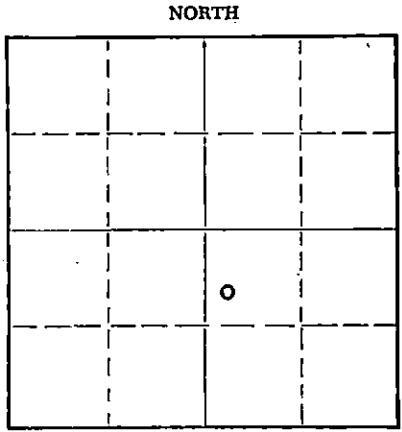


15-095-00643-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Kingman County. Sec. 27 Twp. 30S Rge. 8 ~~W~~ W (W)
Location as "NE/CNW/SW" or footage from lines SW/4 NW/4 SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name C. J. Boyle "E" Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 6-21 19 54
Application for plugging filed 6-30 19 54
Application for plugging approved 7-1 19 54
Plugging commenced 7-22 19 54
Plugging completed 7-26 19 54
Reason for abandonment of well or producing formation Casing Collapsed

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil, Water & Gas	4280	4430	10-3/4 7	190 4115	None 2942

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy Mud to 200
Rock Bridge 200-190
20 Sx. Cement 190-152
Hvy Mud 152- 15
5 Sx Cement 15- To Bottom of Celler

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company, Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Reynolds*
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 19 54
Leus B. Lovovan 7-31-54

My commission expires May 2, 1955

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1954
CONSERVATION DIVISION

PLUGGING
SEC 27 T 30 R 1W
PAGE 45 LINE 24

15-095-00643-0000

FORM 90 4-48

**STANOLIND OIL AND GAS COMPANY
WELL RECORD**

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE C. J. Doyle 1951 WELL NO. 1
 LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.
 EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4 _____ 1/4.
 OF SECTION 27 TOWNSHIP 50 NORTH SOUTH, RANGE 8 EAST WEST.
Kingman Kansas
 COUNTY STATE
 ELEVATION: Road 2592
 COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
 DRILLING COMMENCED 5-22- 19 54 COMPLETED 6-7- 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Kenans</u>	<u>3833</u>	<u>4230</u>			
2 <u>Mississippi</u>	<u>4230</u>	<u>4430</u>			
3					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>Hot Encum</u>				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>20-3/4</u>	<u>29</u>	<u>3-48</u>	<u>Joint</u>	<u>Arco</u>	<u>SP</u>	<u>390</u>			
<u>7"</u>	<u>22</u>	<u>6-7</u>	<u>Gr. 6</u>	<u>88</u>		<u>4115</u>	<u>(Includes float equipment)</u>		

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>20-3/4</u>	<u>390</u>	<u>250</u>	<u>Porter</u>		<u>Haliburton</u>			
<u>7"</u>	<u>4033</u>	<u>Not Cemented</u>						

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____ WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 7-31-54

ROTARY TOOLS WERE USED FROM 0 FEET TO 4430 FEET AND FROM STATE CORP. FEET TO COMMISSION FEET

CABLE TOOLS WERE USED FROM Road FEET TO _____ FEET AND FROM JUL 31 1954 FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST **CONSERVATION DIVISION** Wichita, Kansas

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ WATER _____ BBLs. SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF July 1954
 MY COMMISSION EXPIRES May 2, 1955
Notary Public
 NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

10-31-54
 FILE SEC 27, 30, R 14
 BOOK PAGE 15 LINE 24

FORMATION RECORD

DESCRIBE EACH FORMATION-DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	40			
Shale, Shale	40	198			
Red Bed	198	450			
Shale, Shale	450	1290			
Anhydrite	1290	1735			
Shale, Shale	1735	1920			
Shale, Lime	1920	2235			
Shale	2235	2680			
Shale, Lime	2680	3010			
Shale, Sand	3010	3075			
Shale, Lime	3075	3225			
Sandy Lime	3225	3435			
Lime	3435	3535			
Landing Top	3535				
Lime	3535	4260			
Mississippi Top	4260				
Cherty Lime	4260	4394			
Cherty Lime, Oil, Gas, Water	4394	4480			
Non Schlumberger Elec. Log to S. D.					
Total Depth					
By Schlumberger		4480			
By Rotary Drill		4480			
Ran 4 1/2" of 7" casing and Stuck Same off Bottom, Shale Attempting to Work Loose The Casing Collapsed at Unable to Kill Casing Open so Hole was Plugged and Abandoned 2-26-54		2900			