

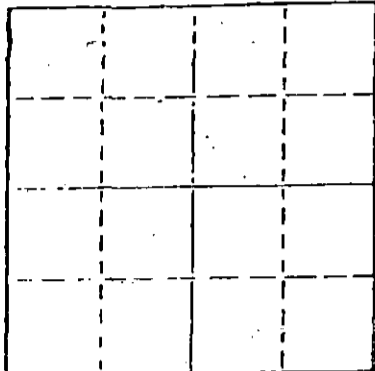
15-009-03030-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. ~~17XX~~ Twp. 16 Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NE NW
Lease Owner Theodore Gore
Lease Name Oeser #2 Well No.
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 11/7/79 19
Plugging completed 11/13/79 19
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation Depth to top Bottom Total Depth of Well 3291
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 $\frac{1}{2}$	450'	none
				10-3/4	700'	none
				8 $\frac{1}{4}$	2000	none
				7 $\frac{1}{4}$	3059	398'
				5 $\frac{1}{2}$ " liner	2985	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Sanded to 3223' and ran 5 sacks cement. Shot pipe at 1405', pulled 14 joints and pressure
dropped. 210' of pipe left in hole, Allied pumped well with 285 sacks 50-50 pos, 2% gel.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1979
11-16-79

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this form)
Name of Plugging Contractor KESLO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) on (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of November, 19 79

My commission expires



Margaret Melcher
Notary Public.

HARRY GORE
 Oeser No. 2

SEC. 17 T. 16 R. 11 W.
 CNE NW

15-009-03030-0000

County Barton.

Total Depth. 3068
 Comm. 5-22-42 Comp. 6-27-42
 Shot or Treated. 6000 gal acid
 Contractor. Harry Gore.
 Issued. 8-29-42



CASING.

12 1/2" 455'
 10" 710'
 8 1/4" 2017' UD 2420'
 7" 2950' UR 3058'
 (set 3058 60 sacks)

Elevation.

Production. Pot. 2157 B.

Figures Indicate Bottom of Formations.

cellar	10	lime	2075
lime	15	shale and shells	2085
shale blue	150	lime	2088
slate	175	shale and shells	2105
red rock	190	lime broken	2130
slate	250	shale and shells	2330
sand (water	260	lime	2335
shale blue	270	shale blue	2345
red rock	310	lime	2355
sand (water	315	shale blue	2362
slate	335	lime	2390
sand (water	355	shale sdy	2410
slate	365	shale blue	2420
shale sdy	375	lime	2435
slate	430	shale and shells	2480
sand and iron	445	shale blue	2495
sand water	450	lime	2510
slate	465	shale blue	2530
shale sdy	475	shale and shells	2575
shale blue	480	shale blue	2585
red rock	700	lime	2595
lime anhydrite	725	shale blue	2600
shale blue	730	lime	2620
red rock	925	shale blue	2630
shale blue	970	lime	2747
red rock	1025	shale blue	2753
slate	1045	lime	2885
red rock	1055	shale blue	2889
slate	1140	lime	2892
salt	1368	shale blue	2900
shale blue	1376	lime Dodge	2916
lime	1395	shale blue and brown	2920
shale and shells	1425	shale blue	2930
shale light	1430	lime soft	2940
lime	1455	lime	2950
shale and shells	1495	shale sdy	2988
red rock	1505	shale brown	2993
shale and shells	1610	shale blue	2995
red rock	1630	lime K.C.	3055
lime	1680	shale blue	3058
shale blue	1690	lime (Pay soft	3060 1/2
lime	1775	lime M.	3062
shale blue	1780	shale blue	3064
lime	1790	lime soft	3068
shale and shells	1885		
lime	1895		
red rock	1900	Total Depth.	
shale and shells	1915	WATER RECORD.	
red rock	1920	2 BW 190-200	show oil 2815-25
shale and shells	1940	10 BW 250-60	show gas 2903
lime	1955	HFV 335-55	show gas 2998
shale grey	1965	2 BW 565-80	
lime	1983	8 BW 640-50	
red rock	1994	2 BW 1700-10	
lime	2030	4 BW 1745-55	
shale blue	2035	2 BW 2390-2400	
lime	2045	1 1/2 BW 2670-80	
shale blue	2050	HFV 2930-40	

MAY 29 1979
 DIVISION
 Wichita, Kansas

90 in 7"

5' 2 1/2"

5' Flute Arm

1.00