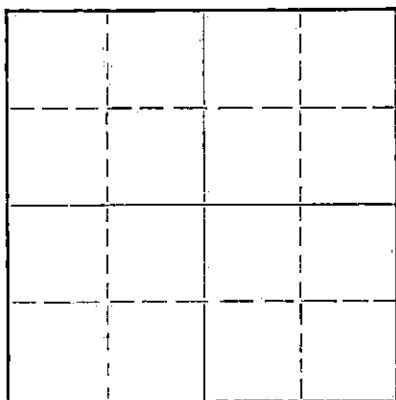


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-09-03032-0001

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 16 Twp. 16 Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines ~~XXXXXX~~ SW SE NW
Lease Owner Theodore Gore
Lease Name Theodore Gore-Oeser Well No. 4
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 2-4-46 19_____
Application for plugging filed 10-14-57 19_____
Application for plugging approved 10-17-57 19_____
Plugging commenced Oct 18 19 57
Plugging completed Oct 19 19 57
Reason for abandonment of well or producing formation oil exhausted

If a producing well is abandoned, date of last production 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3531 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 $\frac{1}{2}$	467	
				10 $\frac{1}{4}$	733	
				8 $\frac{1}{4}$	2031	
				7	3067	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3135 feet to surface feet for each plug set.

Halliburton pump trucks pumped down forty sacks of mud, followed by 100 sacks of cement through ten inch pipe. Mud was circulated completely before cement pumped down.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes and Sons Pipe Pulling Co.,
Address Russell, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
Theodore Gore

~~XXXXXX~~ (or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Theodore Gore Operator
650 Fourth Natl. Bk. Bldg., Wichita, Ks (Address)

SUBSCRIBED AND SWORN TO before me this first day of November, 19 57

My commission expires June 7, 1960

Charlotte Stanley
Charlotte Stanley, Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 17 T 16 R 11W
BOOK PAGE 54 LINE 5

NOV 2 1957
11-2-57
CCNS CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

Company HARRY GORE
Farm Oeser

DEEPENING RECORD:
No. 4

SEC. 17 T. 16 R. 11 W
SW SE NW

Total Depth. 3531'

Comm. 12-15-45

Comp. 2-4-46

County.

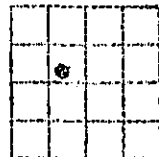
Barton

Shot or Treated.

Contractor, Harry Gore

issued. 4-9-49

KANSAS



CASING:

12 1/2" 467' 7"

3067' Reamed to

Elevation.

10" 733' LI

3306' Cem. LI

Production. Phy.Pot. 300 B.

8 1/2" 2031'
Reamed to 2491'

Figures indicate Bottom of Formations.

cellar	0-8	shale blue	2585
clay yellow	15	lime	2610
lime	20	shale blue	2630
shale blue	175	lime	2635
sand water	180	shale & shells	2670
shale gy	230	lime	2777
red rock	280	shale blue	2784
shale blue	515	lime	2950
red rock	727	shale blue	2975
anhydrite lime	753	shale red	2985
red rock	960	shale blue	3007
shale blue	1025	lime K.C.	3115
red rock	1050	shale blue	3117
shale blue	1140	lime	3167
salt	1390	shale blk	3169
shale blue	1400	lime	3190
lime	1410	shale blue	3195
lime shells & shale	1535	lime	3246
lime	1545	shale blue	3250
shale blue	1550	lime	3280
lime	1555	shale blue	3282
shale & shells	1645	lime	3299
lime sdy	1655	shale various	
shale blue	1660	colors	3304
lime	1855	cherty lime	3306
shale blue	1870	conglomerate	3312
shale brown	1880	Correct. M.	
lime	1885	SLM 3312=3306	
shale blue	1895		
lime	1920	Arbuckle oil pay	3317
red rock	1930	Total Depth.	
lime	2000		
red rock	2015	1550' Gas	
lime sdy	2060	3025-28' Small show of oil	
shale blue	2070	3099-3102' Show of oil &	
lime	2080	4 BT	
red rock	2085	3312-17' Arbuckle oil pay	
lime brkn	2110		
shale blk	2115	Water Record:	
lime	2140	1 BT 180'	
shale & shells	2175	HPW 380'	
shale blue	2185	2 BT 530-30'	
lime	2195	1 BT 1710-20'	
shale blue	2250	3 BT 1760'	
shells & shale	2290	3 BT 2020'	
shale blue	2305	HPW 2030-40'	
lime	2310	1 BT 2420-30'	
shale & shells	2330	1 BT 2715-20'	
shale brown	2345	HPW 3135-45'	
shale blue	2380		
lime	2400	Top of Arbuckle lime 3312'	
shale blue	2405		
lime	2410	DEEPENING RECORD:	
shale blue	2440	Deepened by Harry Gore	
lime	2460	Comm. 5-5-48	
shale blue	2465	Comp. 5-13-48	
lime	2500	Prod. S.W.D.W.	
shale & shells	2540	dolomite	3375
		shale red, some dolo.	3415
		dolomite	3420
		dolo. & sand	3531
		Total Depth	

PLUGGING
FILE SEC 17 T 16 R 11 W
BOOK PAGE 54 LINE 5

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NOV 2 1947

WELL LOG BUREAU