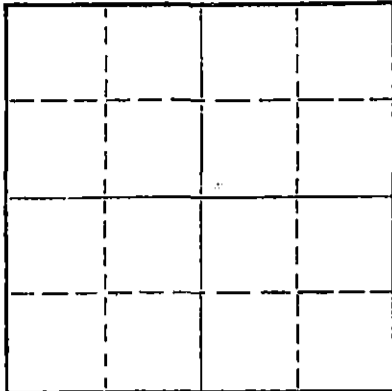


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

15-009-03033-0005 Form CP-4
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 17 Twp. 16 Rge. 11 (E) (W)
Location as "NE/CNW/SW" or footage from lines C WL E 1/2 NW
Lease Owner Gore Oil Company
Lease Name Oeser Well No. 5
Office Address P. O. Box 878 McCook, NE 69001
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-15 1984
Application for plugging filed 1-26- 1984
Application for plugging approved 1-31- 1984
Plugging commenced 3-14 1984
Plugging completed 3-14 1984
Reason for abandonment of well or producing formation Depletion
If a producing well is abandoned, date of last production 5-31 1983
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck
Producing formation 3025-38, 3166-71, 3186-92 Depth to top Bottom Total Depth of Well 3316 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	3314'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PTA with 150 sks (50-50) Pozmix, 6% gel, 3% CC

Pumped all down casing, per Allen Rein.

RECEIVED
STATE CORPORATION COMMISSION

MAR 26 1984
3-26-84
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gore Oil Company P. O. Box 878 McCook, NE 69001
Address (Allen Rein)

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
J. E. Rakaskas (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Rakaskas
125 N. Market, Suite 1750
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March 1984

My commission expires 6-18-86

Rebecca K. Crawford
Notary Public.

GORE OIL COMPANY
Suite 1750, 125 N. Market
Wichita, Kansas 67202

REBECCA K. CRAWFORD
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

#5

15-009-03033-0000

Company - HARRY GORE
Farm - Ooscr

No. 5

SEC. 17 T. 16 R. 11W
C/W L E₂ NW

Total Depth. 3315 1/2'

Comm. 2-28-49

Shot or Treated.

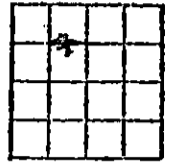
Contractor. Harry Gore

Issued. 7-2-49

Comp. 4-15-49

County. Barton

KANSAS



Elevation. 1871

Production. 238 bbls.

CASING:
12-1/2" 483' P. 7" 3060' P.
10-3/4" 732' P. 5 1/2" 3314' Cem. W/150 Sx.
8-5/8" 2453' P.

Figures Indicate Bottom of Formations.

cellar	10	shale	2100
post rock & clay	25	lime	2135
shale blue	150	shale & shells	2150
shale sdy	160	lime	2190
shale blue	200	shale blue	2200
red rock	210	lime	2210
shale	390	shale	2212
sand	420	lime	2225
shale	460	shale & shells	2250
sand	475	shale blue	2275
shale blue	510	shale brwn	2280
red rock	723	lime	2292
anhydrite lime	750	shale & shells	2312
red rock	950	lime	2330
shale blue	1000	shale & shells	2350
red rock	1055	lime	2354
shale blue	1150	shale	2370
salt	1380	shale & shells	2400
shale	1390	lime	2420
lime	1405	shale sdy	2435
shale	1420	shale	2453
shale & shells	1475	lime	2470
lime	1485	shale	2475
shale	1500	lime	2485
lime	1525	shale	2490
red rock	1535	shale & shells	2565
shale	1540	shale	2585
lime	1575	lime	2625
shale	1585	shale	2630
lime	1635	lime	2640
shale	1645	shale & shells	2670
lime	1795	shale	2673
shale	1800	lime	2820
lime	1835	shale	2827
shale lgt	1840	lime	2855
lime	1889	lime sft	2865
red rock	1895	lime	2920
lime	1910	shale blk	2925
red rock	1915	lime brkn	2935
lime	1930	lime	2951
red rock	1936	red rock	2962
lime	1939	shale & shells	2990
red rock	1950	shale	3011
shells & shale	1965	lime	3060
lime	1990	shale	3062
shale	2005	lime	3187
lime	2012	shale	3190
red rock	2020	lime	3272
lime	2055	shale	3282
shale	2060	lime	3294
lime	2075	shale blue	3300
shale	2078	conglomerate	3312
lime	2083	arbuckle lime	3315 1/2
shale	2085	Total Depth	
lime	2093		

Sand Record:
lime 2840-2850
lime 2940-2945
lime 3030-3035
Arbuckle lime 3312-3315 1/2

2840-50 lgt show oil
2940-45 1/2 M. cu. ft. gas
3030-35 gas
3312-15 1/2 Hole filled
90' in 1 hr.

Water Record:
10 BWPH 390-420'
H FW 460-475'
5 BWPH at 630'
1 1/4 BWPH 1735-90'
2 BWPH 2425-30'
1 1/2 BWPH 2680-90'
Water 2980-90'
1/2 BWPH at 3073'
2 1/2 BWPH 3095-99'

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STATE CORPORATION COMMISSION
JAN 27 1984
CONSERVATION DIVISION
Wichita, Kansas