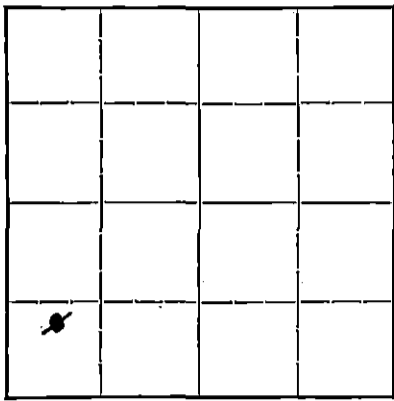


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

~~WELL PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 17 Twp. 16S Rge. 11 (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$, 990' fm Sth, 660' fm West lines
Lease Owner Sinclair Prairie Oil Co
Lease Name Martha Oeser Well No. 4
Office Address Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date, well completed April 12 19 42
Application for plugging filed April 16 19 42
Application for plugging approved April 18 19 42
Plugging Commenced April 18 19 42
Plugging Completed April 21 19 42
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Depth to top 3394 Bottom - Total Depth of Well 3399 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

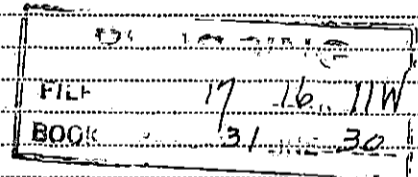
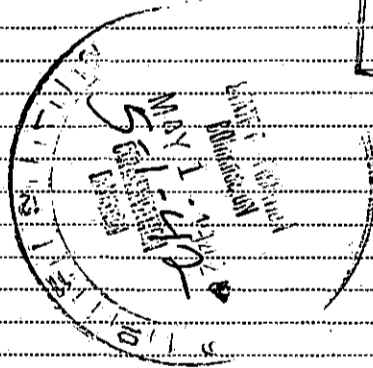
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle Lime</u>	<u>water</u>	<u>3394</u>	<u>3399</u>	<u>9-5/8"</u> <u>5-1/2"</u>	<u>296'</u> <u>3403'</u>	<u>0</u> <u>2517'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.

Lane Wells plug 3359-63)
Crushed rock 3359-52)
Lane Wells plug 3201-04) testing K.C.
Crushed rock to 3194')

PLUGGING to ABANDON

3194 - 3117 Mud
Wood Plug
3117-3089 Cement
3089 - 303 Mud
Bridged at 303'
303- 275 Cement
275 - 26 Mud
26 - base of cellar Mud
Cellar to be filled later.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Box 774, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I, Victor Chancellor (employee of owner) or for use as operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
(Address) _____

SUBSCRIBED AND SWORN to before me this 30th day of April, 19 42

My commission expires 6/14/43
J. W. MacFarlane
Notary Public.

15-009-06352-0000

Sinclair Prairie Oil Co
Well Log

Martha Oeser # 4
Location made 2/27/42
SW/4, Sec. 15-15S-13W Russell Co. Kas.
990' fm South & 660' fm West lines.
Elevation 1,889' rig floor.

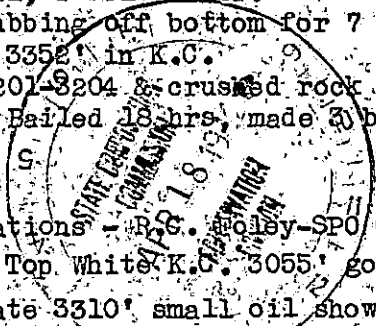
Harbar Drlg Co - Rotary tools
Began drlg 3/9/42
Completed drlg 3/22/42
T.D. 3399' in Arbuckle. H.F.W.
Plugged Back T.D. 3,352' in K.C.
Plugged Back T.D. 3,201 in K.C.
Shut down 4/12/42 for orders

Drillers Log

Clay & Shells	50'
Shale & Shells 12" hole	310'
Set 9-5/8" at 303' w/ 175 sx cmt	
Shale & Shells	496'
Lime	525'
Shale & Lime Shells	620'
Shale & Shells	735'
Lime	760'
Shale & Shells	800'
Salt	1010'
Shale & Shells	1500'
Lime & Shells	1560'
Lime	1725'
Shale & Shells	1755'
Lime	1772'
Shale & Lime	1790'
Lime	1800'
Lime & Shells	1850'
Lime	1900'
Lime & Shale	2060'
Shale & Shells	2300'
Shale	2490'
Broken Lime	2572'
Shale & Shells	2609'
Lime & Shale	2625'
Shale & Lime	2695'
Lime	2715'
Lime - soft	2725'
Lime	2825'
Shale & Lime	2865'
Lime	2985'
Shale & Lime	3020'
Lime	3125'
Lime - soft	3156'
Lime	3399' TD

Set 5 1/2" at 3382 1/2' w/125 sx cmt.
Drilled shoe filled up 700' water 1st hr,
2070' in 6 hrs, 2420' water, no oil, in 12 hrs..in Arb.
Set Lane-Wells plug 3358-63' & crushed rock on top to 3352' in K.C.
Perforated in K.C. total of 29 shots 3213-3225' took 15 hr bailing
test made a total of 2 bbls oil, 4 bbls water.
Acidized w/500 gal. & then swabbing off bottom for 7 hrs made 1/2 bbl
oil & 1/2 bbl water an hr. TD 3352' in K.C.
Set another Lane-Wells plug 3201-3204' & crushed rock on top to 3194'
Perforated 6 shots 3117-3122' Bailed 18 hrs, made 3 bbls water an hr.
at T.D. 3194' in K.C.
Shut down to abandon...

Tops & Bases of Formations - R.C. Wolley-SPO/Co geologist.
Top Brown K.C. 3040' Top White K.C. 3055' good odor 3120-3156
Top Cherty Conglomerate 3310' small oil show 3385-3390'
Top Reworked Arbuckle 3394' faint odor & may carry water..



PL...
FILE SEP 17 1942
BOOK PAGE 31 30