STATE CORPORATION COMMISSION	ч				15-009-0	16625-00			
ve All Information Completely ake Required Affidavit nil or Deliver Report to: Conservation Division	·	WELL PLUGGING RECORD							
Conservation Division State Corporation Commission 800 Bitting Building				7.34					
Wichita, Kansas				•	Twp. 16 Rge.	(E) 11 $(W$			
NORTH	Location as "N		or footage f	rom lines	NW SE SE				
		Lease Owner Graham-Messman-Rinehart Oil Company Lease Name Oeser Well No. 2							
	Lease Name					Well No2			
		Office Address P. O. Box 1033							
		Character of Well (completed as Oil, Gas or Dry Hole)							
	Date well com	Date well completed July 15 19 57 Application for plugging filed September 27 19 52							
<u>i</u>	Application for	plugging filed_	200	tember 27		19_52			
	Application for	plugging appro	ved <u>Dep</u>	tember 27		19 52			
1 1	Plugging comm	enced		tember 28		19_52			
			_			19_52			
	Reason for abar	idonment of we	ll or produci	ng formation	Dry				
·	If a producing	well is abandor	ed, date of	last production					
				_		ore plugging was com			
Locate well correctly on above Section Plat	menced?			valion wavables	. 01 100 080000 0000	oro probbing was con			
me of Conservation Agent who sup	servised plugging of thi	c well C.	D. Stor	gh. Box 20	07. Great Be	nd. Kansas			
educing formation	Υ	enth to ton	Botto		Total Donth of	Well 3380 Fee			
ow depth and thickness of all water					_ rotar Depth or	VV OM			
OIL, GAS OR WATER RECOR	DS ·			<u> </u>		CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED BUT			
				8 5/8"	5601	None			
				5 1/2"	33501	1600*			
						,			
		,							
			_	-		*			
	;								
Dayler Light Constitution	- 1:-1: -1: -11	J		3.0.13	1 1 1 1 1				
Describe in detail the manner in atroducing it into the hole. If cer									
		re used, state ti	ne cnaracter	or same and de	pth placed, from_	feet t			
feet for each plug s		a trith con	0.00 a ± 5	Ot Drawn	5 sx. cemen	.4.			
					Mud to 300				
	Bridge	sug gamp er brbs s	20 sx. c	ement. M	ad to 35 an				
) sx. ceme		OHOXIU III	AL 00)) 411	,			
	amap ac	SA COMO.				<u> </u>			
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					 -				
	<u>.</u>					<u></u>			

	driving and dump 20 Sk comonto Mild to 33 and	
	dump 10 sx. cement.	
	<u> </u>	
	\$ 1.D	
	16. Sum 2 11 11	
	UCT 6 1 2	
	CONC. 70-6-52	
	Wionus as Diving	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Name of Plugging Contractor Gr	aham-Messman-Rinehart Oil Company	· <u>-</u>
AddressP.	O. Box 1033, Wichita, Kansas	
STATE OF Kansas	, COUNTY OF Sedgwick ss.	
J. A. Gillila		described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

24-2675-8

above-described well as filed and that the same are true and correct. So help me and

Box 1033,

Wichita, Kansas

_(employee of owner) & Cowner or operator) of the above-described

SUBSCRIBED AND SWORN TO before me this_

March 21, 1955

Tex! Notary Public.

2-52-20M

FRE EDOX

Casing Record: 8 5/8" - 560' with 250 sx. cement

1/2" - 3350 with 90 xxx sx. cement

Company: Graham-Messman-Rinehart Oil Co. Contractor: G-M-R

Contractor: G-M-R
Description: NW SE SE 17-16-11W, Barton Co
Commenced: July 5, 1951
Completed: July 15, 1951

Formation	From	<u>To</u>	g by the second	St. 185	
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Shale & Shells	40	.360	લ ફૂર્વ છે. ઉજ્ઞન ડ્રેસિંડ	- 1	State of the
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Shale for the state of the same of	1250	`.1330`			
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Shale & Lime	1575	1727	Heebner		(-1035)
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Arbuckle	.3307 -3325	3325 3364	QCT = 6 105)	ar in Albania O de Holyman
	3307	3325 3364	A Control of the Cont)	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

.GRAHAM-MESSMAN-RINEHART, OIL OMPANY

Subscribed and sworn to before me this 29th day of August, 1951.

Notary Public

commission expires March 21, 1955