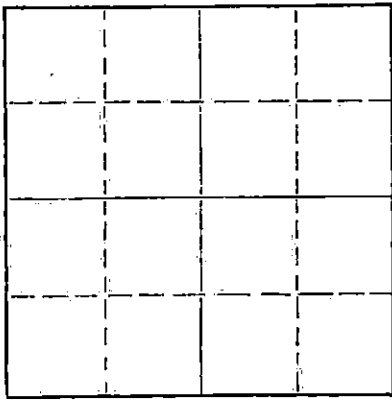


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

15-009-15172-0000

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 17 Twp. 16 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NW
Lease Owner Meltzer Oil Company
Lease Name Oeser Well No. 2
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/6/67 _____ 19____
Plugging completed 12/7/67 _____ 19____
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3316 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	324'	none
				4-1/2"	3297'	493'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked bottom, ransand to 3280', dumped 5 sacks of cement.
Rigged up on 4 1/2", pipe was parted, pulled 16 joints. Bailed hole to 320', dumped 25 sacks of cement. Mudded to 40', 10' rock bridge and capped with 10 sacks of cement. Tallied pipe.

PLUGGING COMPLETE.

DEC 12 1967
12-12-67
CONSERVATION DIVISION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of December, 19 67

My commission expires February 15, 1971

Margaret Melcher
Notary Public.

WEEKLY DRILLING REPORT

15-0915172-0000

SHELL (COMPANY)		LEASE F. F. OBER	Well No. 2
From 10-9	To 10-15	DISTRICT PALACKY	Elev. _____
	19 40	County BARTON	State KANSAS
		Parish _____	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-9-40	1970	2075	Lime	Drilling 6 1/2" hole. Company Portable Drilling Unit #7.
	2075	2170	Lime & shale	
10-10-40	2170	2269	Lime & shale	Syfo 2000' - 1°.
	2269	2315	Lime, shale & chert	
10-11-40	2315	2560	Shale & lime	S. L. Measure @ 2676' - no correction. TOP TOPEKA LIME 2664 (-790).
10-12-40	2560	2710	Lime & shale	
	2710	2728	Chert & lime	Syfo 2500' - 0°. Mix 1 hulls.
10-13-40	2728	2799	Lime	
	2799	2846	Lime & shale	
10-14-40	2846	3003	Lime	Sample log: 2851-67 (-977 to -993) Lime, white to cream, medium hard to medium soft, streaks meta-oolitic to oolitic, finely crystalline, showing fair porosity & fair to good porosity in streaks. 2952-60 (-1078 to -1086) Sand, fine, subround, micaceous, slight porosity, medium soft, no shows.
10-15-40	3003	3136	Lime	TOP LANSING KANSAS CITY 3023 (-1149).
			<u>3026-42</u> (-1154 to -1158) Lime, white, medium soft, finely crystalline, oolitic to meta-oolitic, slight porosity & oil staining.	
			<u>3037-51</u> (-1163 to -1177) Lime, white to cream, medium hard, shaly, streaks finely crystalline showing slight porosity & oil stain.	
			① <u>3088-95</u> (-1214 to -1221) Lime, white to cream, medium hard, oolitic to meta-oolitic, very finely crystalline, slight porosity, slight dead oil staining.	
			<u>3103-18</u> (-1229 to -1244) Lime, white to buff, very soft, finely crystalline, meta-oolitic, fair to good porosity & oil stain, good color of oil in wet samples.	
			<u>3118-35</u> (-1244 to -1261) Lime, white, medium hard, finely crystalline, meta-oolitic, slight to fair porosity, slight oil stain, possibly water bearing.	

CORRECT

W. A. Lund
EXPLOITATION ENGINEER

APPROVED

W. H. Shelton
SUPERINTENDENT

WEEKLY DRILLING REPORT

15-009-15172-0000

SHELL (COMPANY)	LEASE F. F. OSBER	Well No. 2
From 10-1 To 10-8 19 40	DISTRICT PALASKY	Elev. 1574
	County {	State {
	Parish }	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-1-40	100 257 TD	257 324 324	Shale, sand & shells Shale Shale	Drilling 11" hole. 8 5/8" OD, 32#, 10 thread, 5H line casing cemented @ 324' (#1550) with 100 sac Lone Star & 2 sac Aquagel. Waiting on cement to set.
10-2-40				Waiting on cement to set & rigging up.
10-3-40	324 518 595 670 730 820	518 595 670 730 820 920	Sandy shale Sandy shale Red rock Shale & shells Shale & lime Shale & anhydrite streaks	Syfo 500' - 0".
10-4-40	920 1150 1290	1150 1290 1425	Shale & lime Shale & salt Salt & shale streaks	
10-5-40	TD	1425	" " " "	Waiting on rotary repairs.
10-6-40				Repair rotary.
	1425 1435 1480 1525 1590 1605 1615	1435 1480 1525 1590 1605 1615	Salt & shale Shale & shells Anhydrite Anhydrite, shale & shells Chert Lime & shale	Syfo 1000' - 0". " 1500' - 0".
10-7-40	1615	1685	Shale	
	1685	1797	Lime, chert & shale	
10-8-40	1797	1858	Lime & chert	
	1858	1970	Shale & lime	

CORRECT

W. R. Linn
EXPLORATION ENGINEER

APPROVED

W. M. Chelms
SUPERINTENDENT