

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-009-15176-00-00

LEASE NAME Edward Oeser

WELL NUMBER 4

2310 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 17 TWP. 16S RGE. 11 (E) or (W)

COUNTY Barton

Date Well Completed 06/06/41

Plugging Commenced 06/18/03

Plugging Completed 06/18/03

RECEIVED
6-23-03
JUN 23 2003

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

KCC WICHITA

LEASE OPERATOR Kahan & Associates, Inc.

ADDRESS P.O. Box 700780 Tulsa, OK 74170-0780

PHONE#(918) 492-9797 OPERATORS LICENSE NO. 4252

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 06/18/03 (date)

by Pat Staab (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? _____

Producing Formation Kansas City Depth to Top 2973' Bottom 3250' T.D. 3292'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Kansas City</u>	<u>Oil</u>	<u>2973'</u>	<u>3250'</u>	<u>10 3/4</u>	<u>141'</u>	<u>none</u>
				<u>5 1/2</u>	<u>3289'</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set:

Heavy mud 2500' - TD
50 sx 60/40 Poz 2500'
50 sx 60/40 Poz 1500'
300 sx 60/40 Poz Circulate from 900' to surface Inside and outside casing

Name of Plugging Contractor Copeland Acid & Cement License No. _____

Address Great Bend, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Kahan & Associates, Inc.

STATE OF Oklahoma COUNTY OF Tulsa, ss.

David M. Wilson Operations Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and the same are true and correct, so help me God.

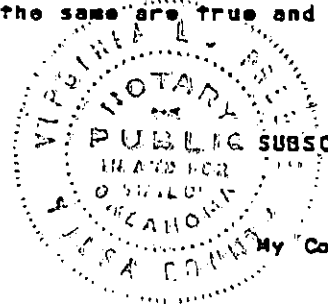
(Signature) David Wilson

(Address) P.O. Box 700780 Tulsa, OK 74170-0780

PUBLIC SUBSCRIBED AND SWORN TO before me this 20th day of June, 2003

Virginia S. Frege #99018580
Notary Public

My Commission Expires: Nov. 29, 2003



RECEIVED

JUN 23 2003

KCC WICHITA

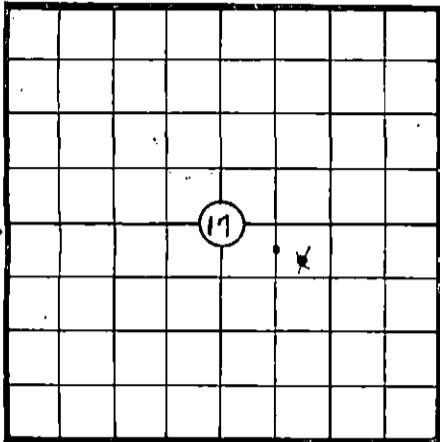
INCLAIR PRAIRIE OIL COMPANY

State Permit API 15-009-15176-000
Authorization No. 103

RECORD OF WELL No. 4
Sec. 17 Twp. 16 Range 11W
Block _____
Survey _____

Edward Ooser FARM

County Barton State Kansas Acres 160
Brief Description of Lease SE/4



330 feet from North line _____ feet from East line
_____ feet from South line 660 feet from West line
Elevation: Surface _____ Rig floor 1839
Height Substructure _____ Depth cellar 6'6"

Location staked by Co. Engr. Date May 17, 1941
Rig commenced May 21, 1941 Kind of Rig 182' ICM, rotary drlr,
Rig completed May 23, 1941 Rig Contractor Harbar Drlg Co

KIND OF TOOLS USED

Standard, from drld ont plug to 3287' to _____
Rotary, from 0 to 3292
Machine, from _____ to _____
Special tools _____
Kind of mud _____

Drilling Commenced 11W May 26, 1941
Drilling Completed June 6, 1941
Drilling Contractor Harbar Drlg Co
Commenced Producing June 17, 1941
Total Depth Plugged back to 2915' 3287' Ft.

FUEL AND WATER -furnished by
drlg contr.

Method of Producing Pmpg
1st 24 hrs. Natural _____ bbls.
2nd 24 hrs. Natural _____ bbls.
1st 24 hrs. after shot or acid 66 bbl oil, 30% water bbls.
2nd 24 hrs. after shot or acid _____ bbls.
Allowable Production 15 bbls daily bbls.
10-9-41 pmpg w/perm.equip made pot.514 oil
cut 25%
Gas Well { Rock Pressure _____ lbs.
Volume _____ cubic lbs.

Gas used drilling _____ Days _____
Gas used cleaning out _____ Days _____
Gas purchased from _____
Water used drilling _____ Days _____
Water used cleaning out _____ Days _____
Water purchased from _____

Geologist or Engineer working on well R.C. Foley-geologist
Who furnished data formation control points? _____

Deviation Test: at 250' & at every 250' thereafter to 3000' all OK

Core Record: none Number of Cores _____ Depth _____ Lab. Number _____

Was Electrical Log made no Date _____ Depth _____ By Whom _____

Bottom Hole Pressure Tests _____ Temperature Survey _____

Set Whipstocks at _____

Special Cementing Jobs _____

Special Jobs _____

RECORD OF WELL No. 4

Edward Ooser

FARM

PRODUCING FORMATIONS	<u>derrick floor meas.</u>			DATE OF SHOT	SHOT BETWEEN
	Top	Bottom	Thickness		
1st <u>Topeka</u>	<u>2625</u>			19	feet and _____ feet
2nd <u>Kans City</u>	<u>2973</u>	<u>(-1, > 4)</u>		19	feet and _____ feet
3rd <u>Conglomerate</u>	<u>3279</u>			19	feet and _____ feet
4th <u>Arbuckle</u>	<u>3289</u>	<u>(-1, > 0)</u>		19	feet and _____ feet
5th _____				19	feet and _____ feet

SHOT REPORT

PUT IN BY	No. Quarts	No. feet of shell	Size shell	No. feet of anchor	Result
1st _____					
2nd _____					

PERFORATION REPORT: Date June 13, 1941 No. holes 46 Depth 3262 to 3275
Lane-Wells gm perforator in K.O. thru 3-1/2" osg
6 shots 3270-75 dry, 30 shots 3262-66 fill up 90' fluid in 1 hr (70' oil & 20' wtr)
Bailed dry, 1st set 1 hr, fill up 70' oil (1-1/2 bbl an hr) no wtr.
Bailed dry, 12 shots 3263-67, fill up 80' oil in 1 hr.

ACIDIZATION REPORT: Date June 14, 1941 No. Gallons 2,000 Load Oil _____ 80 bbls.
 Depth 3262-75 Formation Kas City
 Kind of acid Dowell X-16 By Whom Dowell Inc.
 Results avg about 23 bbl an hr for 6 hrs

Date _____ No. Gallons _____ Load Oil _____ bbls.
 Depth _____ Formation _____
 Kind of acid _____ By Whom _____
 Results _____

Date _____ No. Gallons _____ Load Oil _____ bbls.
 Depth _____ Formation _____
 Kind of acid _____ By Whom _____
 Results _____

PACKER SET AT

DATE SET

SIZE AND KIND OF PACKER

1st _____	feet _____	19 _____	_____
2nd _____	feet _____	19 _____	_____

CASING, TUBING AND SUCKER RODS

over-all meas.
right hand threads.
 CASING RUN IN WELL AMOUNT PULLED NOW IN WELL

Size	Weight Per Ft.	Feet	Kind	Thread	Sacks Cement	Date	Size	Feet	Weight Per Ft.	Feet	In.
<u>10-3/4OD</u>	<u>80#</u>	<u>141</u>	<u>LW</u>	<u>8</u>	<u>125</u>						
<u>8-1/2OD</u>	<u>15#</u>	<u>2308</u>	<u>SS</u>	<u>8</u>	<u>250</u>						
<u>2-1/2</u>	<u>6.5#</u>	<u>3276</u>	<u>US SS</u>	<u>8</u>							
<u>7/8</u>		<u>3229</u>	<u>Jones</u>								

SCREEN SETTING REPORT:

Water Well, Depth _____ feet. Casing, size _____ feet. Casing, Size _____ feet.
 Tubing, size _____ feet. Sucker Rods, size and kind _____ feet.
 Any Junk Equipment, Tools or Pipe left in hole at completion of drilling: NO

REMARKS:

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH
Bottom of cellar to ground level		6' 6"			
Ground level to top derrick floor		3' 7"			
Derrick floor to top rotary table		1' 8"			
Bottom of cellar to top rotary table		11' 9"			
DRILLERS LOG					
Shale & Shells(10" set at 151' meas.)		468'			
Sand- hard (fm rig floor)		518			
Red Bed Shells		635			
Lime Shells-hard		760			
Lime & Shale		940			
Shale-Shells		1135			
Shale-Salt		1180			
Shale-Shells		1735			
Lime & Shale		1825			
Lime-sandy		1890			
Lime		1920			
Shale		2075			
Lime & Shale		2180			
Shale & Shells		2455			
Lime-broken		2500			
Shale		2550			
Shale-Lime		2665			
Lime		3034			
Lime-soft		3101			
Lime		3285			
Shale & Lime Top Conglomerate		3289'			
Lime		3292			
Cement plug drld out to only		3287'			
8-1/2" set at 3289' rig floor meas.					
Plugged Back Total Depth in Topeka		2915'			