

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.--82-3-117

COPY

API NUMBER _____
 LEASE NAME Ney ¹⁵⁻⁰⁰⁹⁻¹⁹¹⁶⁶⁻⁰⁰⁰¹
 WELL NUMBER #1
2970 Ft. from S Section Line
1980 Ft. from E Section Line
 SEC. 17 TWP. 16 RGE. 11 (E) or (W)
 COUNTY Barton
 Date Well Completed 3-2-41
 Plugging Commenced 3-16-89
 Plugging Completed 4-27-89

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Four-Way Operating, Inc.
 ADDRESS Box 698, Great Bend, Ks. 67530
 PHONE # (316) 792-2506 OPERATORS LICENSE NO. 5310

Character of Well injection
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes
 Which agent did you notify? Gilbert Scheck
 Is ACO-1 filled? _____ If not, is well log attached? With application

Producing Formation _____ Depth to Top _____ Bottom _____
 Show depth and thickness of all water, oil and gas formations.

RECEIVED
 STATE CORPORATION COMMISSION
 T.D.
 JUL 13 1989
 7-13-89
 CONSERVATION DIVISION
 Wichita, Kansas

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	21'	None
				5-1/2"	3202'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Ran 2-7/8" tubing to 1487'. Howco spotted 50 sacks common cement thru the tubing and blended 400# hulls with 150 sacks 60/40 pozmix with 8% gel, circulated to surface. Pulled the tubing and loaded the casing with cement.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111
 Address Box 698, Great Bend, Kansas 67530
 STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filled that the same are true and correct, so help me God.
 (Signature) James W. Rockhold
 (Address) Box 698, Great Bend, Kansas 67530

SUBSCRIBED AND SWORN TO before me this 1st day of May, 1989

STATE NOTARY PUBLIC
 IONA M. LEATHERMAN
 Barton County, Kansas
 My Appl. Exp. 7-26-91

Iona M. Leatherman
 Notary Public

My Commission Expires _____

COPY

ARMER & VERNON OIL & GAS CO.
 Roy No. 1

SEC. 17 T. 16 R. 11W.
 CSL SW NE

Total Depth 3302 equals 3310 Corr. P.B. 3210
 Conn. 7-24-40 Comp. 8-5-41
 Shot or Treated.
 Contractor.
 Issued. 8-15-41

County Barton.

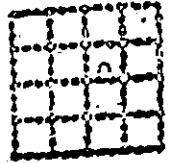
CASING.

12 1/2" 265'
 10" 699'
 8" 2005'
 6 5/8" 3049'
 5 1/2" 3302'

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JAN 30 1989

CONSERVATION DIVISION
 Wichita, Kansas



Elevation.

Production. Pot. Min. 15 B.

Figures Indicate Bottom of Perforations.

10	lime	1870	Inc. Gas 3005-25
15	shale	1875	Est. 1/2 Mil. Gas.
60	red rock	1885	3052 equals 3022 SLH
65	lime	1890	shale 2925
160	shale	1900	No log. 2940?
170	red rock	1905	shale 2950
2 BT 150-170	shale shells	1920	lime 3022
red rock	broken lime	1950	shale 3025
shale	lime broken	1975	lime 3040
red rock	red rock	1998	chale lime shells 3059
shale red rock	1998 equals 1998		lime 3060
edy shale	broken lime	2035	broken lime 3070
shale	chale	2065	sand water 3090
red rock	red rock	2070	lime 3115
shale	lime	2085	Gas 3065-70
No log	shale sha lls	2110	HPW 3075
red rock	lime	2130	
edy shale	shale shells	2150	lime 3132
shale	shale	2205	broken lime 3125
edy shale	shale shells	2205	lime 3146
2 BW at 365-375	shale	2230	shale 3150
shale	shale shells	2255	SSO 3131-53 & 3160-68 3BW
4 BW 390	red rock	2260	shale 3173
edy shale	shale shells	2330	lime 3193
shale	chale	2350	shale 3202
sand	lime	2365	lime 3210
HPW 425	shale shells	2385	Pay 3202-10 400' oil 3 hrs.
no log	edy lime	2395	Small S. Oil 3 BWFH 3160-68
shale	shale	2410	small ch oil 3131-33
red rock	lime	2428	lime 3270
edy shale	chale	2435	conglomerate 3275
3 BW 600	1/2 BW 2385-95		edy lime 3283
red rock	shale shells	2445	conglomerate 3295
shale	broken lime	2485	dolomite 3296
anhydrite	lime	2550	sand 3302
red rock	broken lime	2565	3302 equals 3310 Corr.
shale	lime	2570	Total Depth.
red rock	shale	2585	5 B.O. and 1 BW 4 hrs.
shale	broken lime	2625	1675' oil 36 hrs 3240
salt	lime	2655	1900' oil 44 hrs 3246
salt and shale	chat and lime	2665	2100' oil 66 hrs 3270
shale shells	lime	2690	Perforated 12 shots 2750-
shale	1 BW 2655-55		2810 in Topeka lime.
red rock	lime	2765	Ripped casing 2800-05,
lime	shale	2770	2805-15, 2810-15.
shale	lime	2870	1000 acid.
small show gas 1500	chale	2873	Pumped 22 1/2 bbls oil in 8 hrs
1 BW 1510-25	lime	2875	Pot. 68 bbls in Topeka.
shale	shale	2885	Set production packer at
lime	lime	2900	2815 to shut off Topeka
broken lime	red rock	2905	oil. Drld plug & Co to 3204
broken lime	shale shells	2920	3000 gal acid. pumped
red rock	small show oil 2805-20		2 BOPH Pot. Min well
broken lime	1 BOPH		15 bbls in Kansas City lime.
2 BW 1700-15	show gas 2885-90		TOPS-anhyd. 695 Corr.
lime	2 BWFH 2710-20		Topeka 2825
shale	2925 equals 2940		Lansing 2975 Corr.
red rock	show gas 2990-3009		Gene Tom...