

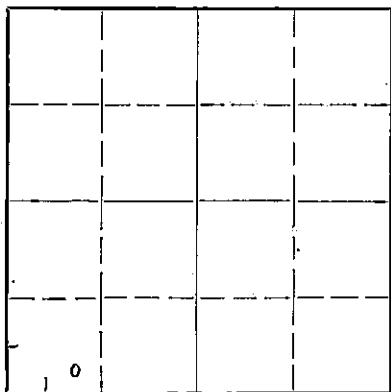
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

15-009-05819-000

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 19 Twp. 16S Rge. 11W (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Sec Sw $\frac{1}{4}$  SW $\frac{1}{4}$   
Lease Owner Black Marshall Oil Co.  
Lease Name J.B. Hoffman Well No. 6  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Nov. 4, 1945 19  
Application for plugging filed October 31 19 45  
Application for plugging approved November 2 19 45  
Plugging commenced Nov. 1, 1945 19  
Plugging completed Nov. 4, 1945 19  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well W.H. Kerr  
Producing formation None Depth to top Bottom Total Depth of Well 3402' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	165	200	12 $\frac{1}{2}$ "	440'	440'
Sand	Water	390	410	10"	773'	773'
Sand	Water	485	495	8 5/8"	2448'	2448'
Sand	Water	3386	3389	7"	3149	3149
				5 $\frac{1}{2}$ "	5 $\frac{1}{2}$ " 3370	3370'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Run 5- sacks of cement in the bottom of hole; hole was then filled with heavy mud to 260', a bridge was set at 260' and 15-sacks of cement run on top of bridge, hole was then filled with heavy mud to 15' hole was bridged and 20-sacks of cement was run to bottom of cellar and cellar cemented.

FILE 19 16 11W  
32 1

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black Marshall Oil Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Walter C Roberts (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts  
Claflin, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of November, 1945

Edwin Woydzioh Notary Public

My commission expires February 5, 1947



COMPANY: Black-Marshall Oil Company  
 CONTRACTOR: Black-Marshall Oil Company  
 FARM: J. B. Hoffman #6

LOCATION: 15-009-05819-0000  
 SEC SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 19-16S-11W  
 Barton County, Kansas

COMMENCED: September 20, 1945  
 COMPLETED: October 31, 1945

CASING RECORD:  
 12 $\frac{1}{2}$ " 440'  
 10 " 775'  
 8 " 2448'  
 7 " 3149'  
 5 $\frac{1}{2}$ " 3369'

ELEVATION: 1924  
 PRODUCTION: D & A

FORMATION	DEPTH	FORMATION	DEPTH
Cellar	10	Shale	2465
Rock	14	Lime	2470
Yellow Mud	34	Shale	2495
Blue Shale	50	Shale & Shells	2550
Blue Mud	110	Lime	2575
Shale	165	Shale	2605
Sand	200	Shale & Shells	2655
Red Rock	230	Lime	2660
Sandy Red Rock	250	Shale	2675
Red Rock	280	Lime	2690
Shale Blue	300	Shale	2705
Red Rock	320	Lime	2860
Shale Blue	325	Shale	2865
Shale	390	Lime	2965
Sand	410	Shale	2975
Red Rock	430	Lime	2995
Blue Shale	435	Red Rock	3005
Red Rock	440	Lime	3010
Shale	485	Shale	3060
Sand	495	Lime	3280
Shale	505	Shale	3285
Iron	519	Lime	3300
Shale Blue	540	Shale	3305
Red Rock	773	Lime	3338
Lime	805	Conglomerate	3360
Red Rock	1000	Sand	3369
Shale Blue	1045	Hard & Sharp	3370
Red Rock	1095	Hard Lime	3382
Shale Blue	1155	Lime	3385
Shale	1200	Sand	3390
Salt	1470	Lime	3395
Shale & Shells	1625	Sand	3402
Shale	1630	Total Depth	3402
Lime	1695	*****	
Shale	1720	TOPS:	
Lime	1760	Anhydrite	773
Shale	1765	Topeka	2705
Lime	1850	Lansing	3071
Shale	1858	Conglomerate	3338
Lime	1880	Sandy Conglomerate	3347
Shale	1895	*****	
Shale & Shells	1950	SO	2910
Red Rock	1945	SO	3255-60
Lime	1965	SSO	3356-61
Shale	1970	$\frac{1}{2}$ BOH	3385-90
Lime	1985	$\frac{1}{2}$ BOH	3386-89
Red Rock	1995	*****	
Lime	2060	1 BWH	200
Red Rock	2077	2 "	235
Lime	2110	HFW	390-400
Shale	2118	HFW	485-95
Lime	2145	1 BWH	1810-25
Shale	2155	$\frac{1}{2}$ BWH	1840
Lime	2185	$\frac{1}{2}$ "	2750
Shale	2220	1 "	2790
Lime	2275	1 "	3075
Shale & Shells	2330	$\frac{1}{2}$ "	3255-60
Shells & Blue Shale	2345	*****	
Red Rock	2350	4' Syfo Correction Over-All	
Shale	2360	*****	
Shale & Shells	2400		
Shale	2438		
Lime	2446		
Shale	2448		
Lime	2455		

19 16 11W  
 3.2 1

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports. BLACK-MARSHALL OIL CO.  
 Subscribed and sworn to before me November 1, 1945.  
 My Commission Expires Feb. 19, 1949  
 Corneil Reinhardt-Boeker M.P.