

15009-15189-0000  
JUL 9 1974

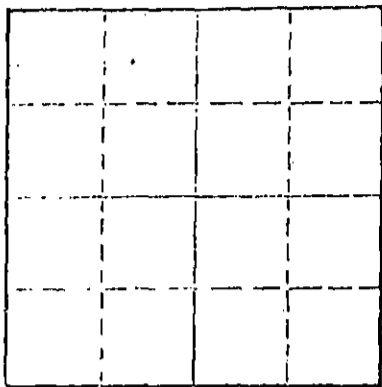
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County, Sec. 19 Twp. 16 Rge. 11 (E) (W)  
Location as "NE/CNW/SE/SW" or footage from lines: C NW SW  
Lease Owner: Robin Supply Co.  
Lease Name: Hoffman #3 Well No.:  
Office Address: Claflin, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole):  
Date well completed: 19\_\_\_\_  
Application for plugging filed: 19\_\_\_\_  
Application for plugging approved: 19\_\_\_\_  
Plugging commenced: 4/23/74 19\_\_\_\_  
Plugging completed: 6/19/74 19\_\_\_\_  
Reason for abandonment of well or producing formation: depleted.  
If a producing well is abandoned, date of last production: 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Truan  
Producing formation: Depth to top: Bottom: Total Depth of Well: 3391 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

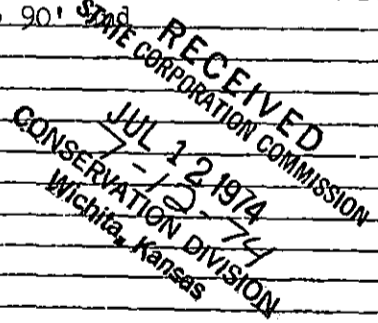
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10	772	none
				5 1/2"	3387	1350'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 420', couldn't move bridge. Put more weights on and pushed plug to 1370'. Shot pipe at 1352', pulled 26 joints. Circulated mud at 500' and pulled 30', pumped 50 sacks cement. Pulled to 300', pumped 50 sacks cement. Pulled to 90' and circulated cement to base of cellar.

PLUGGING COMPLETE.



Name of Plugging Contractor: KHELSO CASING PULLING  
Address: CHASE, KANSAS

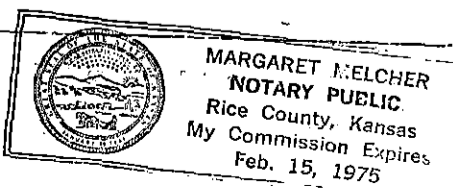
STATE OF KANSAS, COUNTY OF RICE, ss. R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS (Address)

Subscribed and Sworn to before me this 21st day of June, 1974

Margaret Melcher  
Notary Public.

My commission expires



# WELL RECORD

15-009-15189-000

WELL NO. 3

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J. B. HOFFMAN  
 LEASE SW<sup>1</sup>  
 COMPANY Black-Marshall Oil Company ACRES 160  
 RECORD COMPILED \_\_\_\_\_ 19\_\_\_\_ BY \_\_\_\_\_  
 SEC. 19 TWP. 16S RGE. 11W COUNTY Barton STATE Kansas  
 SURVEY C NW SW BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_  
 LOCATION 660' NL 660' WL  
 STAKED BY \_\_\_\_\_ DATE \_\_\_\_\_ 19\_\_\_\_ ELEVATION 1910'  
 RIG COMMENCED \_\_\_\_\_ 19\_\_\_\_ COMPLETED \_\_\_\_\_ 19\_\_\_\_ CONTR. \_\_\_\_\_  

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY					
CABLE	10/23/43	12/9/43	0'	3391'	Black-Marshall

COMPLETION METHOD \_\_\_\_\_  
 PRODUCTION DATA I.P. 3,239 Bbls. 12/13/43 F.T. 278 Gals 11-21-1943  
*F.T. 2450 Bbls. 9-23-44*  
 GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ VOLUME \_\_\_\_\_ M. CU. FT. \_\_\_\_\_

## (1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	REMARKS
	463'	12 $\frac{1}{2}$ " OD					X		
	772'	10" "							
	2099'	8" "					X		
	3108'	7" "					X		
	3387'	5 $\frac{1}{2}$ " 14#						X 35	
	3367'	2" " 4.70 Upset Tubing				75			
	3350'	3/4" Sucker Rods							

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 22 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

## (2) ACIDIZING RECORD

DATE	QUANTITY (GALS.)	MAX. TUB. PR.	MAX. CAS'G PR.	BLANKET	HOURS	METHOD

## (3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19____	TO	19____
PRODUCED BY GAS LIFT _____ IN. TUBING FROM			
OTHER LIFTS			
PUT ON JACK/BEAM/UNIT			19____

## (4) SAND RECORD

NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE					
OIL AFTER					
WATER BEFORE					
WATER AFTER					
DONE BY					

(CONTINUED)

Drilling Time 48 Days

STANDARD FORM 399  
 MID-WEST PRTG. CO., TULSA, OKLA.