

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Kingman County. Sec. 35 Twp. 30S Rge. 8 ~~29XX~~ (W)

Location as "NE/CNW/SW" or footage from lines C SW/4, NW/4

Lease Owner Pan American Petroleum Corporation

Lease Name G. J. Boyle "L" Well No. 1

Office Address P. O. Box 432 - Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1-24 1957

Application for plugging filed 5-5 1967

Application for plugging approved 5-8 1967

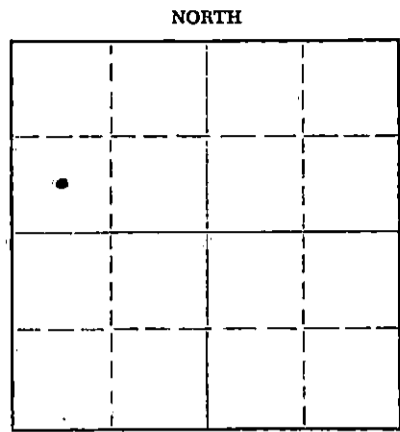
Plugging commenced 6-23 1967

Plugging completed 6-27 1967

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production February 1967

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well A. Elving

Producing formation Mississippi Depth to top 4364 Bottom 4462 Total Depth of Well 4500 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil	4364	4462	8-5/8"	189	None
	Depleted			5-1/2"	4528	3287

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Dumped Sand 4462-4350
- 5 Sx Cement 4350-4315
- Mud 3287- 240
- Crushed Rock 240- 220
- 5 Yards Ready-Mix Cement 220 - Base of Cellar

RECEIVED
STATE CORPORATION COMMISSION
JUL 3 1967
7-3-67
CONSERVATION DIVISION
WICHITA, KANSAS

Handwritten initials and date: A-3-67

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Seward, ss. I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] P. O. Box 432 Liberal, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30 day of June, 1967

My commission expires February 11, 1968

[Signature] Notary Public.

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '35' in the center.

LEASE G. J. Boyle "1" WELL NO. 1
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE 660 FT.
OF SECTION 35 TOWNSHIP 30 NORTH SOUTH, RANGE 8 EAST WEST.
Kingman Kansas
ELEVATION: Ground - 1637 RDB - 1646
COMPLETED AS: OIL WELL
DRILLING: COMMENCED 11-24-56 COMPLETED 12-8-56

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Mississippi, 4364, 4500.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Not Known, 3.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 8-5/8, 32, 8RT, Cr. C SS, 189. Liner: 5-1/2, 14, 8RT, R-40, 4528 (Includes Float Equipment).

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 8-5/8, 198, 250, Formix, Halliburton; 5-1/2, 4499, 250, Formix, Halliburton. Mudding: (Cable Tools) Method, Results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4500 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 1980 FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 53 bbls. oil and 41 MCF gas

WATER 36 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF January 1957

MY COMMISSION EXPIRES November 12, 1957

NAME AND TITLE

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Red Rock	0	203			
Shale, Shells	203	910			
Shale, Lime	910	1295			
Anhydrite	1295	1400			
Lime, Shale	1400	1560			
Lime	1560	1775			
Lime, Shale	1775	1835			
Lime	1835	1985			
Shale, Lime	1985	3562			
Top Lansing	3562				
Lime	3562	4225			
Lime, Shale	4225	4364			
Top Mississippi	4364				
Cherty Lime, Gas, Oil, Water	4364	4390			
Cherty Lime	4390	4500			
Run Schlumberger Electric Log to TD					
Total Depth					
By Schlumberger		4500			
By Rotary Drill		4500			
Well Completed 1-24-57					
Mississippi Formation		4500			
Total Depth		4462			
Plug Back Depth		4374			
Producing Perforations	4363	4374			