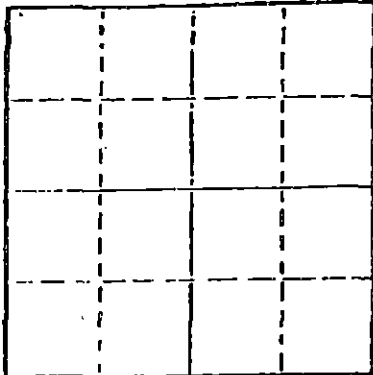


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stafford County. Sec. 18 Twp. 24S Rge. 12W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines



Locate well correctly on above  
Section Plot

SE SW SW  
Lease Owner Abercrombie Drilling  
Lease Name #1 Galloway Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry hole

Date Well completed May 4, 1980  
Application for plugging filed May 4, 1980  
Application for plugging approved May 4, 1980  
Plugging commenced May 4, 1980  
Plugging completed May 4, 1980  
Reason for abandonment of well or producing formation  
Dry

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen  
Producing formation Depth to top Bottom Total Depth c Well 4125  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set first plug at 600' with 40 sacks  
Set second plug at 330' with 40 sacks  
Set third plug at 40' with 10 sacks  
Five sacks in the rat hole  
Two sacks water well

6-5-80

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

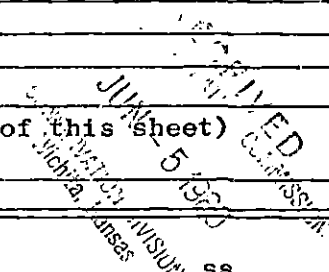
STATE OF Kansas COUNTY OF Sedgwick  
R. D. Messinger (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. D. Messinger  
422 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 1980

My commission expires 6-2-82

Cynthia L. Romey Notary Public.



**KANSAS DRILLERS LOG**

API No. 15 — 185 — 21000-0000  
 County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

GALLOWAY

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Union Drilling, Inc.

Geologist

Charles Spradlin

Spud Date

4-23-80

Total Depth

4125'

P.B.T.D.

Date Completed

5-4-80

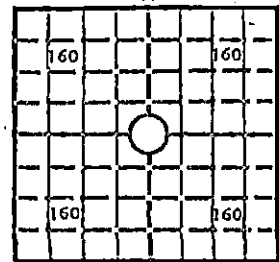
Oil Purchaser

S.18 T.24S R.12W <sup>E</sup>/<sub>W</sub>

Loc. SE SW SW

County Stafford

640 Acres  
N



Locate well correctly

Elev.: Gr. 1893'

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    |                | 328'          | common      | 300   | 2% gel, 3% Ca.C1           |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

**INITIAL PRODUCTION**

|  |       |   |                        |               |  |
|--|-------|---|------------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas   | Water                  | Gas-oil ratio |  |
|  | bbls. | MCF   | bbls.                  | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |   | Producing interval (s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator \_\_\_\_\_ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: \_\_\_\_\_

Well No. 1 Lease Name GALLOWAY Dry hole

S. 18 T. 24 R. 12 W. EX  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME         | DEPTH         |
|---|------|--------|--------------|---------------|
| Shale   | 0    | 360    | Anhydrite    | 729' (+1171)  |
| Shale & Shells  | 360  | 1736   | B/Anhydrite  | 749' (+1153)  |
| Shale & Lime  | 1736 | 1826   | Heebner      | 3346' (-1446) |
| Lime & Shale  | 1826 | 4125   | Toronto      | 3365' (-1465) |
| T.D.  |      | 4125   | Douglas      | 3381' (-1481) |
|   |      |        | Br. Lime     | 3492' (-1594) |
|   |      |        | Lansing      | 3521' (-1623) |
|   |      |        | B/KC         | 3792' (-1894) |
|   |      |        | Marmaton     | 3808' (-1908) |
|   |      |        | Miss.        | 3864' (-1964) |
|   |      |        | Viola Chert. | 3907' (-2007) |
|   |      |        | Simpson Sh.  | 4019' (-2119) |
|   |      |        | Arbuckle     | 4078' (-2178) |
| <p>DST #1 (3545-3585') 60", 30", 30", 30".<br/>           Rec. 30' mud, slight show oil in tool.<br/>           IFP 53-53, IBHP 124, FFP 53-53, FBHP 75.<br/>           Temp 111°.</p> <p>DST #2 (3867-3941') 30", 30", 30", 30".<br/>           Weak blow 25". Rec. 10' mud.<br/>           IFP 81-81, IBHP 81, FFP 81-81, FBHP 81.<br/>           Temp. 114°.</p> |      |        |              |               |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

Signature Jack L. Partridge

Title Jack L. Partridge, Asst. Sec.-Treas.

Date May 30, 1980