15-185-01284-0000

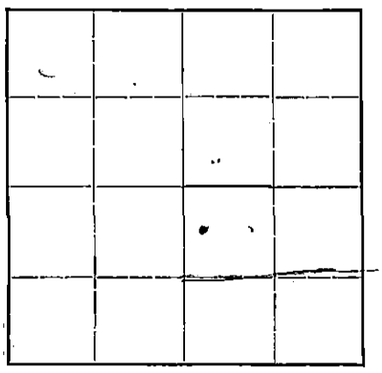
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 6 Twp. 24 Rge. 12 (E) (W)
Location as "NE¼NW¼SW¼" or footage from lines C. W. ½ N. W. ¼ of S. E. ¼
Lease Owner Dixon Drlg. Co.
Lease Name Fingley Well No. 1
Office Address 410 Phillips Bldg. Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 1-10 19 42
Application for plugging filed 1-10 19 42
Application for plugging approved 1-10 19 42
Plugging commenced 8 P.M. 1-10 19 42
Plugging completed 5 A.M. 1-11 19 42
Reason for abandonment of well or producing formation No showing

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes E. J. Alexander

Name of Conservation Agent who supervised plugging of this well
Producing formation Viola Depth to top 3824 Bottom 3920 Total Depth of Well 3951 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	water	60	90	8		
Sand	water	160	170	8 5/8	235	none
Lansing		3499	3750			
Viola		3824	3920			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3½" drill pipe was open to bottom and hole was circulated with 14½ lb. mud and drill pipe was pulled up to 3450' and circulated 30 min. drill pipe was again pulled up to 2950' and circulated for 30 min. with 14 lb. mud after 30 min. and drill pipe was again pulled up to 2450' and circulated for 30 min. and then pulled up to 1900' and circulated 30 min. and pulled to 1400 and circulated 30 min. and at 800' circulated and at 235' on bottom of 8 5/8" surface pipe placed wood plug with Burkett and 40 sacks of cement which was filled up to 35' of bottom of cellar with mud and another wood plug placed with dirt on top and cemented to bottom of cellar. Then 8 hrs. after this installed steel plate over 8 5/8" surface pipe at bottom of cellar. This operation was inspected by Mr. Alexander

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. W. Baker Dixon Drlg. Co.
Address Box 51 Ellinwood, Kansas

PLUGGING
FILE 24-12W
21 NE 22
BOOK

STATE OF , COUNTY OF , ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dixon Drlg. Co. by C. W. Baker
Box 51 Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of January 1942

Notary Public.

My commission expires March 25, 1945

JAN 29 1942

1-29-42

19-927 9-41—5M

15-185-01284-0000

DRILLING RECORD

Well No. 1 Finley
C W½ NW SE Section 6-24S-12W
Stafford County, Kansas

Drilling Commenced December 18, 1941
Drilling Completed January 11, 1942
Contractor - Iron Drilling Company

Casing Record

235' of 8-5/8" surface pipe cemented w/ 125 sax.

No oil string - dry hole.

Dry hole - plugged & abandoned 1/11/42

Well Log

Clay & Sand	0 to 134	Broken Lime	3202 to 3245
Sand	134 to 150	Soft Lime & stks Chert	3245 to 3270
Shale & Shells	150 to 218	Lime	3270 to 3297
Lime & Shale	218 to 238	Shale & Lime	3297 to 3345
Sand & Shells	238 to 472	Lime	3345 to 3374
Red Bed & Shale	472 to 719	Shale & Lime	3374 to 3418
Anhydrite	719 to 738	Shale	3418 to 3458
Red Bed, Shale & Shells	738 to 807	Lime & Shale	3458 to 3467
Shale & Shells	807 to 1185	Shale	3467 to 3522
Shale & Shells & Red Bed	1185 to 1270	Shale, Lime & Chert	3522 to 3531
Shale & Shells & Salt	1270 to 1355	Lime & Chert	3531 to 3546
Red Bed, Shale & Shells	1355 to 1565	Shale	3546 to 3555
Lime	1565 to 1670	Lime	3555 to 3573
Lime & Shale	1670 to 1768	Lime & Shale	3573 to 3584
Lime	1768 to 1818	Lime	3584 to 3601
Broken Lime	1818 to 1885	Lime & Chert	3601 to 3625
Shale & Lime	1885 to 1961	Shale & Shells	3625 to 3643
Soft Lime	1961 to 1989	Lime	3643 to 3690
Lime & Shale	1989 to 2025	Lime & stks chert	3690 to 3725
Hard Lime	2025 to 2055	Lime & Shale	3725 to 3757
Lime & Shale	2055 to 2153	Shale	3757 to 3775
Sticky Shale	2153 to 2173	Shale & Shells	3775 to 3785
Brown Lime w/ stks chert	2173 to 2207	Conglomerate	3785 to 3802
Lime & Shale	2207 to 2227	Shale & stks Chert	3802 to 3820
Chalky Lime	2227 to 2265	Shale	3820 to 3828
Lime & Shale	2265 to 2300	Lime (Viola)	3828 to 3852
Sticky Shale & Shells	2300 to 2338	Shale & Chert	3852 to 3863
Lime & Shale	2338 to 2425	Lime	3863 to 3868
Broken Lime	2425 to 2480	Lime & Chert	3868 to 3901
Lime & Shale	2480 to 2539	Lime & Shale w/ stks Chert	3901 to 3936
Broken Lime	2539 to 2605	Shale	3936 to 3951 TD
Lime & Shale	2605 to 2648		
Shale & Shells	2648 to 2705		
Lime	2705 to 2728		
Sandy Lime & Shale	2728 to 2763		
Broken Lime	2763 to 2797		
Shale & Lime	2797 to 2919		
Blue Shale	2919 to 2935		
Lime & Shale	2935 to 2972		
Lime & Shale w/ stks chert	2972 to 3046		
Chert	3046 to 3052		
Lime & Chert	3052 to 3069		
Lime	3069 to 3100		
Black Shale	3100 to 3110		
Lime	3110 to 3143		
Soft Lime w/ stks chert	3143 to 3190		
Shale & Lime	3190 to 3202		

6-24-12W

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