## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Adaptit
Mail or Deliver in port to:
Construction Division
State Corporation Commission
211 No. Broadway

## WELL PLUCGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Edwa	rds	Count	ty. Sec	wp. 24S Rge. 1	L7W XXXXX	₩¥
NORTH	Location as "NE/CNW%SW%" or footage from lines C NE SW  Lease Owner D. R. Lauck Oil Company, Inc.						
i i	Lease Name	Deck	<u>ert</u>	· · ·		Well No.1	
		301 South			chita Kans		
		Vell (completed a					<u> </u>
		pleted plugging filed		Septe	26		
75	•	plugging approve		11	26		<u>57</u>
		enced		11	26		57
	Plugging compl			11	26	19	<u>57</u>
	Reason for abar	ndonment of well	or producin	g formation	dam la 1 -		—
	If a producing	well is abandone	d data of la	at in all than	dry hole		
						re plugging was co	
Locate well correctly on above Section Plat	menced?y	es					——
Name of Conservation Agent who sup	pervised plugging of thi	is well Mr.	M. A.	<u>Rives</u>			<u> </u>
Producing formation			Botton	m	Total Depth of V	Well 4540 F	eet
Show depth and thickness of all water		18.					
OIL, GAS OR WATER RECOR	DS			<del>,</del>	C	ASING RECORD	<b>)</b>
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED DUT	
		2331	61	8 5/8"	233 1	none	<u> </u>
	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>					
	<del> </del>						
	1.	· ·					
				ļ <u></u>	:		
		1				<del></del>	—
Describe in detail the manner in introducing it into the hole. If ce					· · · · · · · · · · · · · · · · · · ·	•	
feet for each plug		ere used, state the	cuaracter c	or same and dept	n piaced, from	tee	t to
	hole filled			4540 -	230		
	TO 01 Tree 1.1	p1u		<u> 230 -</u>	· <u>226</u>		
	🚽 sack Hull	s=20 sx c mud	ement_	226 <b>-</b> 186 <b>-</b>	186 35		
		plu	g	35 -	31		
	🚽 sack Hull		s_ceme:			ttom of c	<u>e</u> 11
<del></del>	<del></del>	<del></del>					
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	<del></del>	<del></del>				<del></del>	
<del></del>	(If additional	description is necess	ary, use BACK	of this sheet)			
-	un Cementing	Company					
Address	Great Bend	Kansas					<del></del>
<b>7</b> 7					-	· · · · · · · · ·	
STATE OF Kansas			dgwick		, ss.		•
John H. K		(er	nployee of	owner) or Kowk	ex nexoderstor X o	f the above-descri	bed.
well, being first duly sworn on oath, above-described well as filed and the	says: That I have knows the	owledge of the to	cts, stateme	ents, and matter	s herein containe	d and the log of	the
above accounted well as med and the		(,	ip ine God.	7/	7	HH.	
		(Signature)	o an	<u></u>	migi	eay.	
س سوتان			Wich:	<u>ita Kansa</u>			
SUPSCRIBED AND SWORN TO bef	ore me this_3rd	day of	Octobe:		Address)	57	
	010 MO 4M5	uay. V1		e0 ·	111 9		
TO LATRY	1000 REF			toliga	such Na	Notary Public	
My commission expires Sept 14,	1959stric CURTO		1			/ Living Public	•
Section 19 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 411 (1	11/UN	•	į			
Coling the second second	007	14-1-	10-6	157	PLUC	GING	
Colla Colla	CONGES	1:57	1000	<i>す</i> ーン (	FILE SEC 25	T 24 R/74	<u> </u>
	Minh	TICK DIWOM.	,	]	BOOK PAGE 4	9 LINE 7.	7
•	· Stiff	7 - 1857 Flori Division	!	Ļ		LINE	

D. R. Mauck Oil Company, Inc. & Sunray Mid-Continent Oil Company

Deckert #1

C NE SW Sec.25-24S-17W Edwards County Kansas

Commenced September 7, 1957 Completed September 26, 1957

Casing Record: 233 8 5/8 cem.with 225 sacks Elevation: GR 2107; DF 2110; KB 2112

Shale & sand       35         sand       185       Heebner       1755-1643       3756-1644         shale       233       Rotonto       3772-1660       3778-1666         blue shale       360       Douglas       3796-1684       3796-1684         red bed       525       Brown Lime       3888-1776       3889-1777         Kime shells       533       Lansing       '3897-1785       3898-1786         red bed & shells       580       Cherokee sand       4355-2243       4354-2242	Tops				
shale       233       Rotonto       3772-1660       3778-1666         blue shale       360       Douglas       3796-1684       3796-1684         red bed       525       Brown Lime       3888-1776       3889-1777         Kime shells       533       Lansing       '3897-1785       3898-1786					
blue shale       360       Douglas       3796-1684       3796-1684         red bed       525       Brown Lime       3888-1776       3889-1777         Kime shells       533       Lansing       '3897-1785       3898-1786					
red bed       525       Brown Lime       3888-1776       3889-1777         Kime shells       533       Lansing       '3897-1785       3898-1786					
Kime shells 533 Lansing '3897-1785 3898-1786					
100 DOG & DECENT 4004-2240 4004-2242					
<b>8</b> and 665 Mississippian 4375-2263 4377-2265					
red bed & shells 1123 Kinderhook 4427-2315					
Anhydrite 1145 Kinderhook sand4436-2324 4436-2324					
red bed & shale & shells 1220 Viola 4484-2372 4484-2372					
shale & shells 1850 Rotary Total Depth 4540-2428 4539-2427	7				
shale & lime 2430					
Lime & Pyrite 2485 DST #1 (W) 4356-4381 open one hour;					
Lime & shale 2545 strong blow throughout;					
lime -shale & Pyrite 2650 recov. 2840 feet gas cut					
shale & lime 3395 salt water and fine grained	đ				
Lime 3465 sand. BHP 1480# in 20 min;					
Lime & shale 3625 FP 580-1420#	•				
Lime 3745					
Lime & shale 3888 DST #2 straddle pack. 4440-4468					
lime 3905 open 1 hr weak blow 5 min; recov.					
lime & shale 3960 5 drilling mud;					
lime $4070$ All pressures $0\#$ .					
lime & shale 4146					
Lime 4185					
lime & shale 4375					
chert 4381					
shale & chert 4490					
Viola 4540 RTD					

PLUGGING FILE SEC 251 24 R 17W BOOK PAGE 49 LINE 2