

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
AUG 29 2002  
KCC WICHITA  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32608  
 Name: Oneok, Inc.  
 Address: 1407 E. Oklahoma  
 City/State/Zip: Ulysses, KS 67880  
 Purchaser: N/A  
 Operator Contact Person: Bobby Marshall  
 Phone: (620) 424-1549 Ext. 230  
 Contractor: Name: The Loftis Company  
 License: 32437  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW \*Cathodic  
 Dry  X\* Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8.15.02 08/13/02 08/15/02  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. 093-21713-0000  
 County: Kearney  
 SW NW SE NW Sec. 33 Twp. 24 S. R. 36  East  West  
1800' feet from S /  N (circle one) Line of Section  
1400' feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: River Road Well #: CP-1  
 Field Name: 8" Pipeline  
 Producing Formation: N/A  
 Elevation: Ground: 3010 Kelly Bushing: N/A  
 Total Depth: 240' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 60'/60'\* Feet  
 \* Cemented by The Loftis Co.  Yes  No  
 Multiple Stage Cementing Collar Used?  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from 0' (Surface)  
 feet depth to 60' w/ 30 sx cmt.  
Portland Type I & II (Neat Mixture)  
 Drilling Fluid Management Plan See!!! See 10-28-02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: **\*\*Please See**  
Form CDP-1 and  
Form CDP-4 Attached  
 Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Partner Date: 08/23/02  
 Subscribed and sworn to before me this 23rd day of August,  
2002.  
 Notary Public: May Zves  
 Date Commission Expires: 10-11-2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

15-093-21713-0000

ORIGINAL

Side Two

Operator Name: Oneok, Inc. Lease Name: River Road Well #: 8" P/L CP-1  
 Sec. 33 Twp. 24S S. R. 36  East  West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Sand &amp; Gravel</td> <td>0</td> <td></td> </tr> <tr> <td>Sandy Clay</td> <td>130</td> <td></td> </tr> <tr> <td>Total Depth</td> <td>240'</td> <td></td> </tr> </table> <div style="text-align: right; font-size: 1.2em; font-weight: bold; margin-top: 20px;">       RECEIVED        AUG 29 2006        KCC WICHITA     </div>	Name	Top	Datum	Sand & Gravel	0		Sandy Clay	130		Total Depth	240'	
Name	Top	Datum											
Sand & Gravel	0												
Sandy Clay	130												
Total Depth	240'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625"	3.535	60'	Portland Type I & II (Neat Mixture)	30	Portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
N/A					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**THE LOFTIS COMPANY**

P.O. BOX 7847  
MIDLAND, TEXAS 79708

**Cementing Report**

15-093-21713-0000

RECEIVED

SEP 09 2002

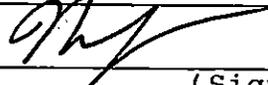
KCC WICHITA

Cement Date	08/13/02	
Drilled Hole Size (in.)	12"	
Drilled Hole Depth (ft.)	60'	
Size of Casing (in.)	6.625"	
Hrs. Waiting On Cement Before Drill-Out	13	
Sacks of Cement Used	30	
Slurry Volume (cu. ft.)		
Top of Cement (ft.)	Surface	
Slurry Wt. (lbs./gal.)	15.6	
Type Cement	Portland I & II	(Neat Mixture)

KCC API No. 15-093-21713-00-00

Location: Oneok, Inc. River Road CP-1 (8" Pipeline) Cathodic Protection GB  
Kearney County - SW NW SE NW S-33, T-24-S, R-36-W

Cementer: The Loftis Company

Cementer's Representative:   
(Signature)

Mike Loftis  
(Printed or Typed)

08/30/02  
Date