

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09282  
Name: General Atlantic Resources, Inc.  
Address 410-17th Street, Suite 1400  
City/State/Zip Denver, CO 80202  
Purchaser: Wichita Industrial Energy Corp.  
Operator Contact Person: Richard Burns  
Phone (303) 573-5100  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: N/A  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: Pan American Petroleum  
Well Name: Pomeroy Gas Unit #3  
Comp. Date 7/13/59 old Total Depth 4282'  
 ACID STIMULATION  
Deepening  Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTB \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
8-16-93 \_\_\_\_\_ 8-19-93  
Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

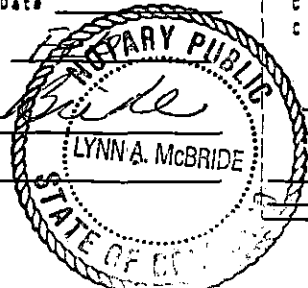
API NO. 15- N/A  
County Kingman  
SE - SW - NE Sec. 5 Twp. 30S Rge. 8 W X E W  
\_\_\_\_ Feet from S/M (circle one) Line of Section  
\_\_\_\_ Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Pomeroy Gas Unit Well # 3  
Field Name Spivey-Grabs  
Producing Formation Mississippi-Chat  
Elevation: Ground 1548' KB 1556'  
Total Depth 4282' PBTB 4353'  
Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan REWORK JH 7-21-94  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal hauled off site  
Operator Name \_\_\_\_\_ License No. \_\_\_\_\_  
Lease Name \_\_\_\_\_  
Sec. Wichita Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
Docket No. \_\_\_\_\_  
RECEIVED STATE CORPORATION COMMISSION  
FEB 17 1994  
RECEIVED CONSERVATION DIVISION  
FEB 28 1994  
2-28-94

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the well completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard C. Burns  
Title Senior Operations Engineer Date 2/1/94  
Subscribed and sworn to before me this 1st day of February 19 94.  
Notary Public Lynn A. McBride  
Date Commission Expires 1/4/97



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NEPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

SIDE TWO

Operator Name General Atlantic Resources

Lease Name Pomeroy Gas Unit Well # 3

Sec. 5 Twp. 30 Rge. 8  
 East  
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Formation (Top), Depth and Datums  Sample

Name	Top	Datum
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CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24#	310'	Pozmix	300	
Long String		4-1/2"	9.5#	4281'	Pozmix	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD: Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4140-4234'	Acidz: pmp 2000 gals 7-1/2 HCL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4175	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10/1/93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		100		5			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coamingled  Other (Specify)

Production Interval \_\_\_\_\_