

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32446
Name: Merit Energy Company
Address: 12222 Merit Drive, Suite #1500
City/State/Zip: Dallas, TX 75251
Purchaser: N/A
Operator Contact Person: Susan Austin-Morse
Phone: (972) 383-6526
Contractor: Name: Gonzales Well Service, INC.
License: 31985
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum, Inc.
Well Name: Swingle #1
Original Comp. Date: 3-25-57 Original Total Depth: 4314'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 2429' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7/20/2001 7/26/2001
Spud Date of START Date Reached TD Completion Date or
Recompletion Date Recompletion Date
OF WORKOVER

API No. 15 - 095-00253 - 0001
County: Kingman
C - NE - NW Sec. 6 Twp. 30 S. R. 8 East West
660' feet from S (N) (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Swingle Well #: 1-6
Field Name: Spivey-Grabs
Producing Formation: Indian Cave (ATTEMPTED)
Elevation: Ground: 1573' Kelly Bushing: 1577'

Total Depth: 4314' Plug Back Total Depth: 2429'
Amount of Surface Pipe Set and Cemented at 249' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK. gth 3/21/02.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Austin-Morse
Title: Regulatory Analyst Date: 1/28/02
Subscribed and sworn to before me this 28 day of January,
16, 2002.

Notary Public: Lynne Moon
Date Commission Expires: November 24, 2005

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

KCC

X

Operator Name: Merit Energy Company Lease Name: Swingle Well #: 1-6
 Sec. 6 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CEMENT BOND	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>2314'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3252'</td> <td>-1675</td> </tr> <tr> <td>Douglas</td> <td>3296'</td> <td>-1719</td> </tr> <tr> <td>Lansing</td> <td>3475'</td> <td>-1898</td> </tr> <tr> <td>Mississippi</td> <td>4173'</td> <td>-2596</td> </tr> </table>	Name	Top	Datum	Indian Cave	2314'		Heebner	3252'	-1675	Douglas	3296'	-1719	Lansing	3475'	-1898	Mississippi	4173'	-2596
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	249'	POZMIX	200 sx	
Long String	7 7/8"	4 1/2"	11.6#	4311'	POZMIX	125 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2429'	Cls A 50/50 POZ	300 sx	2% Gel & 2% Cal Chl.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	4174 - 4204 CIBP @ 2700'	Original Compl. 3/57	
4	2315 - 25	CIBP	2700'
	CEMENT RETAINER @ 2429'	CICR	2429'
		Perfd 4 spf	2315-25

TUBING RECORD Size <u>2 3/8"</u> Set At <u>2368'</u> Packer At <u> </u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) WELL DIED	
Estimated Production Per 24 Hours Oil Bbbs. <u>0</u> Gas Mcf <u>0</u> Water Bbbs. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>	

Disposition of Gas METHOD OF COMPLETION Production Interval 2315' - 2325'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) Shut-in