

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-009-22,778 0000

ADDRESS Box 287,

COUNTY Barton

Great Bend, Kansas 67530

FIELD Kraft - Prusa

**CONTACT PERSON C. D. Dohrer

PROD. FORMATION Arbuckle

PHONE 316-793-8421

LEASE Vanek - A

PURCHASER The Permian Corporation

WELL NO. 1

ADDRESS Box 641

WELL LOCATION 100' N of C SE NW SW

Hays, Kansas 67601

1750 Ft. from South Line and

DRILLING Abercrombie Drilling Company

990 Ft. from West Line of

CONTRACTOR

ADDRESS 801 Union Center

the SW/4 SEC-13 TWP-16S RGE-11W

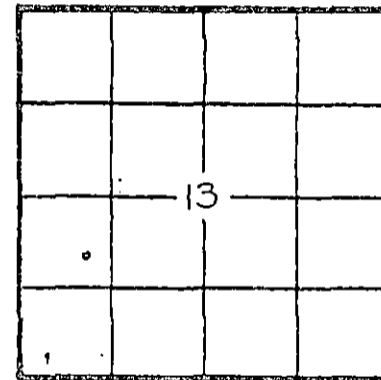
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3455' PBD 3409'

SPUD DATE 5-17-82 DATE COMPLETED 6-25-82

ELEV: GR 1900' DF 1903' KB 1905'

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (~~WIRE~~) TOOLS

Amount of surface pipe set and cemented 516.25' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Co.

OPERATOR OF THE Vanek-A LEASE, AND IS DULY AUTHORIZED TO MAKE,

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
CORPORATION COMMISSION
JUN 29 1982

06-29-82

(S) C. D. Dohrer

WITNESSED AND SWORN BEFORE ME THIS 28th DAY OF June, 1982

Lisa M. Dohrer
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	355'	Formation Tops:	
Sand & Shale	355'	1427'	Anhydrite	722'
Lime & Shale	1427'	1706'	Topeka	2656'
Shale & Lime	1706'	1940'	Le Compton	2822'
Shale	1940'	2190'	Plattsmouth	2868'
Lime & Shale	2190'	2435'	Heebner	2954'
Shale & Lime	2435'	2620'	Toronto	2970'
Shale	2620'	2722'	Brown Lime	3054'
Lime & Shale	2722'	2875'	LKC	3071'
Shale & Lime	2875'	3000'	Conglomerate	3370'
Lime & Shale	3000'	3136'	Arbuckle	3393'
Limé	3136'	3240'		
Shale & Lime	3240'	3335'		
Lime	3335'	3390'		
Shale & Lime	3390'	3430'		
Dolomite	3430'	3455'		
Total Depth	3455'			

RELEASED

JUL 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8	24#	521'	Common	380	2% gel, 3% CaCl, 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3452.04'	50-50 Poz	225	2% gel, 18% salt, 1/2# Flocele/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2 HPF	4" Goldenjet	3394-99'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3405'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6-25-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.3
RATE OF PRODUCTION PER 24 HOURS	Oil 32 bbls. Gas --- MCF Water % 0 bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold) None	Perforations 3394-99'	

