

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log; sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-009-23,494

ADDRESS P.O. Drawer 1367 COUNTY Barton

Great Bend, Ks 67530 FIELD Stoltenberg

\*\* CONTACT PERSON Joe E. Brougner PROD. FORMATION Arbuckle

PHONE (316)-793-5610

PURCHASER National Cooperative Refinery Assn. LEASE Marmie

ADDRESS Box 1167 WELL NO. #2

McPherson, Ks 67460 WELL LOCATION NE SE SE

DRILLING Mohawk Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Drawer 1362 the SE (Qtr.) SEC 14 TWP 16 RGE 11 (W)

Great Bend, Ks 67530

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3388' PBD \_\_\_\_\_

SPUD DATE 4-27-84 DATE COMPLETED 5-16-84

ELEV: GR 1889 DF 1897 KB 1899

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 475 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

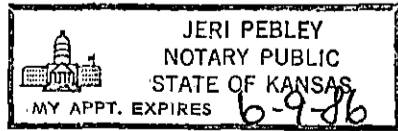
A F F I D A V I T

Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Joe E. Brougner*  
(Name)

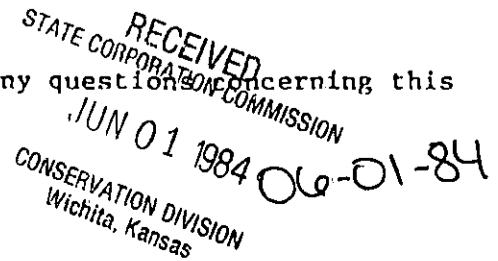
SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May 1984.



*Jeri Pebley*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
DST #1: 2938'-3030' Times: 45:45:45:45 Blow: Weak Rec: 90' mud w/ oil specks ISP: 815 IFP: 80-90 FSP: 716 FFP: 90-100 HS: 1587-1587 BHT: 100°			FORMATIONS	DEPTH DATUM
			Anhydrite	723 +1176
			Topeka	2657 -757
			Heebner	2950 -1051
			Toronto	2968 -1069
			Douglas	2978 -1079
			Brown Lime	3050 -1151
			Lansing	3064 -1165
			B/Kansas City	3359 -1460
			Arbuckle Dolo	3380 -1481
			RTD	3388 -1489
DST #2: 3078'-3106' Times: 30:30 Blow: Very Weak Rec.: 10' drilling mud ISIP:60 IFP: 30-30 FSIP: N/A FFP: N/A HS: 1607 BHT: 101°				
DST #3: 3364'-3388' Times: 45:45:45:45 Blow: Weak building to strong Rec: 460' gassy oil, 90' Gas in pipe				
			ELECTRA LOG Radiation Guard Log	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"		475'	60/40 Pozmix	225	4% Gel, 3% C.C.
Production Casing		5 1/2"	14#	3384'	50/50 Pozmix	125	2% Gel, 18% Salt, .75% CFR2, 5# Gilsonite per sack, 500 gallons super flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons MOD 202	3388-93

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-23-84	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.		0 %	

Disposition of gas (vented, used on lease or sold)

Perforations

Openhole